

ISSUED BY STEWART TITLE GUARANTY COMPANY

#### NOTICE

IMPORTANT - READ CAREFULLY: THIS COMMITMENT IS AN OFFER TO ISSUE ONE OR MORE TITLE INSURANCE POLICIES. ALL CLAIMS OR REMEDIES SOUGHT AGAINST THE COMPANY INVOLVING THE CONTENT OF THIS COMMITMENT OR THE POLICY MUST BE BASED SOLELY IN CONTRACT.

THIS COMMITMENT IS NOT AN ABSTRACT OF TITLE, REPORT OF THE CONDITION OF TITLE, LEGAL OPINION, OPINION OF TITLE, OR OTHER REPRESENTATION OF THE STATUS OF TITLE. THE PROCEDURES USED BY THE COMPANY TO DETERMINE INSURABILITY OF THE TITLE, INCLUDING ANY SEARCH AND EXAMINATION, ARE PROPRIETARY TO THE COMPANY, WERE PERFORMED SOLELY FOR THE BENEFIT OF THE COMPANY, AND CREATE NO EXTRACONTRACTUAL LIABILITY TO ANY PERSON, INCLUDING A PROPOSED INSURED.

THE COMPANY'S OBLIGATION UNDER THIS COMMITMENT IS TO ISSUE A POLICY TO A PROPOSED INSURED IDENTIFIED IN SCHEDULE A IN ACCORDANCE WITH THE TERMS AND PROVISIONS OF THIS COMMITMENT. THE COMPANY HAS NO LIABILITY OR OBLIGATION INVOLVING THE CONTENT OF THIS COMMITMENT TO ANY OTHER PERSON.

## COMMITMENT TO ISSUE POLICY

Subject to the Notice; Schedule B, Part I - Requirements; Schedule B, Part II - Exceptions; and the Commitment Conditions, STEWART TITLE GUARANTY COMPANY, a Texas corporation (the "Company"), commits to issue the Policy according to the terms and provisions of this Commitment. This Commitment is effective as of the Commitment Date shown in Schedule A for each Policy described in Schedule A, only when the Company has entered in Schedule A both the specified dollar amount as the Proposed Policy Amount and the name of the Proposed Insured.

If all of the Schedule B, Part I - Requirements have not been met within six months after the Commitment Date, this Commitment terminates and the Company's liability and obligation end.

Authorized Countersignature

Safeguard Title Agency Company Name

26 Market Street, Suite 302 Youngstown, OH 44503

City, State

GWARAIN COMPANY COMPAN

Frederick H. Eppinger President and CEO

> David Hisey Secretary

This page is only a part of a 2016 ALTA® Commitment for Title Insurance. This Commitment is not valid without the Notice; the Commitment to Issue Policy; the Commitment Conditions; Schedule A; Schedule B, Part I - Requirements; and Schedule B, Part II - Exceptions; and a countersignature by the Company or its Issuing agent that may be in electronic form.

# COMMITMENT FOR TITLE INSURANCE SCHEDULE A

File No	o: 24-917(B)	
1. Effec	ctive Date: October 7, 2024 @	7:59 a.m.
Prepare	ed For: BYCE Auction and A	ity. Scott R. DeBonis
Inquiri	es Should be Directed to:	SAFEGUARD TITLE AGENCY Attorney Michael Palagano, Agent 26 Market Street, Youngstown, OH 44503 Phone - (330) 747-2579
2.	Policy or Policies to be issued:	TO BE DETERMINED
(a)	A.L.T.A. Owner's Policy	\$
	Proposed Insured:	
(b)	A.L.T.A. Loan Policy	\$
	Proposed Insured:	
3.	The estate or interest in the land is: FEE SIMPLE.	d described or referred to in this Commitment and covered herein
4.	Title to the estate or interest in s	aid land is at the effective date hereof vested in:
	TATE	0 CYYYYYYY D 14000/COE

JOHN S. CHINELLI by Deed 1203/625.

5. The land referred to in this Commitment is described as follows:

## FOR DESCRIPTION SEE EXHIBIT 'A' ATTACHED.

Commonly known as 15315 Steubenville Pike Road, Salineville, OH 43945.

## INSURANCE FRAUD WARNING

Any person who, with intent to defraud or knowing that he is facilitating a fraud against an insurer, submits an application or files a claim containing a false or deceptive statement is guilty of insurance fraud.

0042CG Alta Commitment (6/17/06) Schedule A Page 1 of 5

STEWART TITLE GUARANTY COMPANY Known as and being a certain parcel of land situated in the Northeast Quarter of Section 23, Wayne Township, T-13, R-3, Columbiana County, State of Ohlo and being more fully described as follows:

Beginning at a stone found marking the Southeast corner of said Northeast Quarter, said stone also being the Southeast corner of lands now or formerly owned by R. Tedrow, Parcel #75-00198.000, deed vol. 1334/141; Thence North 89 degrees 35 minutes 26 seconds West and with the Quarter Section line a distance of 776.60 feet to an iron pin set; Thence North 01 degrees 00 minutes 00 seconds East a distance of 886.65 feet to an iron pin set; Thence North 44 degrees 42 minutes 13 seconds East a distance of 530.22 feet to an iron pin set; Thence South 89 degrees 35 minutes 26 seconds East a distance of 300.66 feet to an iron pin set on the West line of Steubenville Pike Road, as described in deed vol. 1192/179; Thence South 11 degrees 14 minutes 00 seconds West and with said Road a distance of 111.94 feet to a point; Thence continuing South 08 degrees 47 minutes 00 seconds East a distance of 187.92 feet to a point; Thence continuing South 28 degrees 48 minutes 00 seconds East a distance of 196.25 feet to an iron pin set on the Section line; Thence South 01 degrees 00 minutes 00 seconds East (Basis for Bearings) And with the Section line a distance of 799.40 feet but to the place of beginning,

Containing in Area 20.00 Acres, more or less and subject to all rights of way, easements and legal highways.

(Survey and description by Thomas Nichelson, Dec. 21, 2001 R.S. #8922)

Commonly known as 15315 Steubenville Pike Road, Salineville, OH 43945.

Exhibit 'A'

## SCHEDULE B Part I

File No: 24-917(B)

The following are the requirements to be complied with:

- 1. Payment to or for the account of the grantors or mortgagors of the full consideration for the estate or interest, mortgage or lien to be insured.
- 2. Furnish proof of payment of all bills, if any, for labor and material furnished or to be furnished in connection with improvements erected or to be erected.
- 3. Pay all general and special taxes now due and payable.
- 4. Record instrument(s) conveying or encumbering the estate or interest to be insured, briefly described: a) Properly executed and recorded Fiduciary Deed from Estate of John S. Chinelli aka John Salvadore Chinelli, Jr., to Grantee TO BE DETERMINED.
- 5. Payoff and release of record of lien items, if any, shown herein.

END OF SCHEDULE B - PART I

## SCHEDULE B Part II

File No: 24-917(B)

Schedule B of the policy or policies to be insured will contain exceptions to the following matters unless the same are disposed of to the satisfaction of the Company:

- a) Defects, liens, encumbrances, adverse claims or other matter, if any, created, first appearing in the public records or attaching subsequent to the Effective Date but prior to the date the proposed Insured acquires for value of record the estate or interest or mortgage thereon covered by this Commitment.
  - b) Rights or claims of parties in possession not shown by the public records.
  - c) Easements, or claims of easements, not shown by the public records.
  - d) Encroachments, overlaps, boundary line disputes, or other matters which would be disclosed by an accurate survey and inspection of the premises.
  - e) Any lien, or right to a lien, for services, labor, or material heretofore or hereafter furnished, imposed by law and not shown by the public records.
  - f) Taxes or special assessments which are not shown as existing liens by the public records.
- 2. Taxes Listed for taxation on the 2023 Duplicate in the name of CHINELLI, John S., Wayne Township, Part Section 23.

PERMANENT PARCEL NO: 75-00198.001

ASSESSED LAND - \$33,850.00; ASSESSED BUILDING - \$36,260.00; ASSESSED TOTAL - \$70,110.00

Delinquencies of former years amounting to \$1,410.78 are unpaid plus additional penalty and interest, if any.

Taxes for the first half of 2023 amounting to \$1,258.35 are past due plus penalty and interest, if any. Taxes for the last half of 2023 amounting to \$1,258.35 are past due plus penalty and interest, if any. Taxes for the year 2024 and thereafter are a lien, but not yet due and payable.

No examination has been made for taxes or special assessments not shown on the current Treasurer's Tax Duplicate.

3. Easement for Highway Purposes from Carl A. Mehaffey to Commissioners of Columbiana County filed November 24, 1965 in Volume 1192, Page 179 of Columbiana County Records.

NOTE: We have made no further exam under said Easement; for further conditions see record.

4. Agreement for Channel Change by and between Carl A. Mehaffey and Board of Commissioners of Columbiana County filed November 18, 1965 in Volume 1192, Page 181 of Columbiana County Records.

NOTE: We have made no further exam under said Agreement; for further conditions see record.

## **SCHEDULE B- CONTINUATION**

#### Part II

File No: 24-917(B)

5. Agreement for Channel Change by and between Carl A. Mehaffey and Board of Commissioners of Columbiana County filed November 16, 1965 in Volume 1192, Page 182 of Columbiana County Records.

NOTE: We have made no further exam under said Agreement; for further conditions see record.

6. Oil, Gas and Storage Lease by and between Carl Mehaffey and James P. Sloss and Treva O. Sloss filed April 11, 1968 in Volume 96, Page 679 of Columbiana County Records.

NOTE: We have made no further exam under said Lease; for further conditions see record.

7. Oil, Gas and Storage Lease by and between Clyde H. Tedrow, et al and Penn Industrial Energy Corp. filed August 17, 1972 in Volume 105, Page 129 of Columbiana County Records.

NOTE: We have made no further exam under said Lease; for further conditions see record.

8. Oil and Gas Lease by and between Clyde H. Tedrow, et al and Quaker State Oil Refining Corporation filed June 20, 1973 in Volume 106, Page 722 of Columbiana County Records.

NOTE: We have made no further exam under said Lease; for further conditions see record.

9. Oil and Gas Lease by and between Clyde H. Tedrow, et al and Resource Exploration Inc. filed June 26, 1988 in Volume 183, Page 173 of Columbiana County Records.

NOTE: We have made no further exam under said Lease; for further conditions see record.

10. Oil & Gas Lease by and between Clyde H. Tedrow, et al and Central Appalachian Petroleum filed June 2, 1997 in Volume 598, Page 718 of Columbiana County Records.

NOTE: We have made no further exam under said Lease; for further conditions see record.

11. Memorandum of Oil and Gas Lease by and between John S. Chinelli and Chesapeake Exploration, L.L.C. filed February 18, 2012 in Volume 1858, Page 25 of Columbiana County Records.

NOTE: We have made no further exam under said Lease; for further conditions see record.

12. Columbiana County Probate Court Case No. 2024-ES-294. Estate of John S. Chinelli, Deceased. Date of Death – July 13, 2024. February 24, 2024 – Will admitted to probate, February 24, 2024 – Entry appointing Nicholas Testa as Executor. Will gives Executor power to sell real estate.

## **SCHEDULE B-CONTINUATION**

#### Part II

File No: 24-917(B)

- 13. NOTE: Subject to the recorded/ unrecorded rights, if any, of public/ private entities/ authorities for the provision, if any, of water and/ or sewer or other utility services to or from the premises described herein.
- 14. NOTE: "Minerals of whatsoever kind, subsurface and surface substances, including but not limited to coal, lignite, oil, gas, uranium, clay, rock, sand and gravel in, on, under and that may be produced from the Land, together with all rights, privileges, and immunities relating thereto, whether or not appearing in the Public Records or listed in Schedule B. The Company makes no representation as to the present ownership of any such interests. There may be leases, grants, exceptions or reservations of interests that are not listed."

END OF SCHEDULE B-PART II

VTL 1192 PASE 179

EASEMENT FOR HIGHWAY PURPOSES 7094 Lisbon-Steubenville ROAD, No. 776 TOWNSHIP, Sec. No. 23 Wayne KNOW ALL HEN BY THESE PRESENTS: CARLINAMEHAFFEY \$100.00 for and in consideration of the sum, of , and for other good and valuable considerations to bim paid by the Commissioners of Columbiana County, the Grantes, the receipt whereof is hereby acknowledged, do hereby grant, bargin, sell, convey and release to said Grante, it's successors and assigns forever, a perpetual easement and right of way for public highway and road purposes, in, upon and over the lands hereinafter described. Situated in the State of Ohio, County of Columbiana, Township of Wayne, Tup. No. 13, Range 3 and being a part of the Northeast Quarter of Section 23 and more definitely described as follows: definitely described as follows:

Commencing at the southeast corner of the northeast quarter of said section

23, thence north 1° East along the east line of said section a distance of 799.4
feet to the place of beginning of the tract of land hereinafter to be described;

Thence from said place of beginning North 28° 48' west a distance of 196.25 Thence North 8° 47' west a distance of 187.92 feet; Thence North 11° 14° East a distance of 460.57 feet to a point in the existing westerly right of way line of said road;
Thence South 89° 06' East a distance of 45.74 feet to P. I. Station 8+89.5 of the survey for County Bridge No. 1337 as per plan on file in the office of the Columbiana County Engineer, Court House, Lisbon, Ohio, thence continuing South 89°06' East a distance of 1.9 feat but to a point in the east line of said Section 23: Thence South 1º West along said section line a distance of 808.8 feet to the place of beginning. Containing 1.595 acres of land of which the present road right of way occupies 0.795 acres.

TO HAVE AND TO HOLD said easement and right of way unto the Grantee, it's successors and assigns forever, And the said Granter for him an his heirs, execut rs and administrators, hereby covenant with the said Grantee, it's successors and assigns, that he is the true and lawful owner of said premises, and he is lawfully seized of the same in fee simple, and has good right and full power, to grant, bargain, sell, convey and release the same in manner aforesaid, and that the same are free and clear of all encumbrances whatsoever, and that he will warrant and defend the same against all claims of all persons whomsoever.

This instrument prepared by: J. Warren Bettis Attorney at Law Salineville, Ohio

Ş,

Book: 1192 Page: 179 Page: 2 of 2

			•
			1195-1
		VOL 1192 PAGE 1	.80
		And for the considerations aforesaid CRANTOR SINCLE.	
		husbend of,and	
		wife of, hereby relinquish to said Grantee, its	
		successors and assigns, all right and expectancy of dower in the above described	
~1		IN WITNESS WHEREOF, said CARL A. MEHAFFEX	
		hereunto set HIS hand the S	
		day of _ NO U, 1945.	
		'DI THE PRESENCE OF:	
٠.		Sin Blu meld barla onehaffly.	
		(Martin Marray)	
		STATE OF CHIC )	
	ļ	COLUMBIANA COUNTY } SS	
	į	appeared the above named CAAA A. MEHAFFEX	
	•	CTY TO SELECT STATE OF THE	
		who acknowledged that HE did sign the foregoing instrument and that the same	
<b>!</b>	!	is H) 5 free act and deed.	
		IN TESTIMONY WHEREOF, I have hereunto set my hand and official seal	
		at E NIV CRPOOL Onio, this 5 day of NOV 1965	
,	<u> </u> 	NOTARY PUBLIC	
		My Commission expires Mr expendición dute	
	1		, ,
		• - 7	, 20 1 20
•	Ų	Recorded Nov. 24, 1965  Vol 1192 Page 179  John P., Wargo, Recorder	,
	, 7	Vol 1192 Page 179 John P., Wargo, Recorder 25 25 25 25 25 25 25 25 25 25 25 25 25	2
	· ; 1	7094.	•
	•	POOPA COUNTY OF THE PARTY OF TH	, 0
	Ì	RANSFER HOT NEGESSARY  RECCONT. COURT  B. 15. IC. AND  B. 15. IC. AND  ADDITION  ADDIT	Hi c hi C.
		<i>≅ 1</i> /2 °	
		•	
	i i		
		! (1)	

1=-

2
4
1/2
92
/

7%	
2602	AGREEMENT FOR CHANNEL CHANGE  7095  AGREEMENT FOR CHANNEL CHANGE  7095  ALL 4245  Recorded Nov. 24, 1965  Articles of AgreementVol 192 Page 181:  Tohn P. Wargo, Recorder  Fee N.C.  These articles of agreement entered into this 3 day of NOO  19_, by CARL A. MEHAFEEY  and the Board of Commissioners of Columbians County, State of Ohio, WITHESSETH:  EARL A. MEHAFEEY  for the consideration of One and No/100 Dollars (31.00) and other valuable considerations do es hereby grant permission to said Columbiana County Commissioners to use the hereinafter described portions of his premises for the purpose of excavating and completing channel changes for Roadway Drainage And No. 776, all in connection with the above proposed construction; the Grantor further agrees to permit the Columbiana County Commissioners to perform such maintenance and repair operations on said channel as may be necessary to protect the highway and further, the Grantor, for the consideration hereinbefore named, releases Columbiana County from and valves all damages
Ų	of every kind and nature whatsoever arising from, or in any menner growing out of the aforesaid channel change or said maintenance and repair operations necessary to protect said highway. The channel changes are to be made on the following described premises:
	Known as and being a part of the Northeast Quarter of Section 23; Wayne Township, Columbians County, Ohio and further described as follows:
	Commencing at the Southeast corner of the Northeast Quarter of said Section, thence North 1° East along the sast line of said Section a distance of 799,4 feet, thence North 28° 48' west a distance of 196.25 feet, thence north 8° 47' west a distance of 20 feet to the place of beginning of the tract of land hereinafter to be described;
	Thence from said place of beginning North 68° 47' West a distance of 110 feet;
	Thence North 21° 13' East a distance of 40 feet;
	Thence South 68° 47' East a distance of about 82 feet but to the westerly right of way line of Township Road No. 776;
	Thence South 8° 47' East along said right of way line a distance of about 46 feet but to the place of beginning.
	Containing 0.088 seres of land be the same more or less.  Note: The Change Change required on the above described land  Note: Will result in an open dich for about 120 feet.  IN UTINESS WHERDOF, said CARA MEMATERY  hereunto set 1/19 hand this 3 day of 100 , 1945.
- -	TATE OF CHIO SS SS
u i i ii Ti	Before me, a Notary Public, in and for said County and State, personally appeared the above named to the same of t

		1
* JN 9604	ACRIEVENT FOR CYANNEL CHANGE CONTINUES.  ACRIEVENT FOR CYANNEL CHANGE CONTINUES.  Recorded Hov. 24  Vol 1192 Page 186  Page N.C.  Read, No. 276 John P Wargo, Re  Articles of Agreement  These articles of agreement entered into this 5 day of No. 21  Articles of Agreement  That CARL A: MEMAFFEY for the consideration of Office and No/100 bellars (\$1.00) and other valuable considerations do es hereby grant- permission to said Columbiana County Commissioners to use the hereinafter describe portions of his premises for the purpose of excavating and completing channel changes for the Crast of County Formula Road, No. 276  Lisbon-Steubenville Road, No. 276  Lisbon-Steubenville Road, No. 276  Lisbon-Steubenville Road, No. 276  Lisbon-Steubenville Road, No. 276  All Crast of County from and walves all damages of every kind and nature whatsoever arising from, or in any manner growing out of the aforesaid channel change or said maintenance and repair operations necessary to protect the highway and further, the Grantor, for the consideration hereinbefore named, releases Columbiana County from and walves all damages of every kind and nature whatsoever arising from, or in any manner growing out of the aforesaid channel change or said maintenance and repair operations necessary to protect said highway. The channel changes are to be made on the following described premises:	Sanda Cell Constant Author Constant Author Constant Const
	Known as and being a part of the Northeast Quarter of Section 23, Wayne Township, Columbiana County, Ohio and further described as follows:  Being a strip of land 50 feet in width, 25 feet right and 25 feet left of the following described centerline of channel;  Beginning at Station 7+80 in the centerline of survey for County Bridge No. 1337 as per plan on file in the office of the Columbiana County Engineer, Court House, Lisbon, Ohio; thence from said place of beginning North 57° 56' West a distance of 210 feet to the point of termination of said centerline of channel.	
	IN MITNESS WHEREOF, said CARA A. MEHAFFY hereunto set HIS hand this 5/40 day of NIVEMBER, 19 Co- Witness:  WARN MINERALL LAND LAND MINAFER, 19 Co- STATE OF ORDER  STATE OF ORDER  SE OF OR	<del>-</del>
	Before me, a Notary Public, in and for said County and State, personally appeared the above named  Who acknowledged that the did sign the foregoing instrument and that the same in the fire act and deed.  IN TESTPONY HEREOF, I have hereunto set my hand and official seal at the foreign that the same in the same in the foreign that the same in the foreign that the same in t	· .
	- 1 [[7]	

•						
		•				
				•	<u> </u>	
			., 2	26625	vei	.096 PACE 679
Fai	m U.S. 1160	. 0	4	1		. USU MEG19
	THIS ACREEMENT, made	and entered into this	IL+ #	172 A-tel. 1		. A.D. 19. Color and
len	oren - Landella de la com-					a Marine - Harris - H
	o da mande de care, egun pen egan y vipilis erribek Landenson - de de despert egun pen det pan bestern	e and and included a refer to an entropy on the	RD	1 Salin	erelle there	
			י יינדיייני	. 7772	man a selection	inality satted the Leging 2 [
and	منتع سيدين سيدور يلمح	afeli serie sa de la como in al della		Carried to the second	ind the Lover 1 P.S.	throughthe 14601
	WITNESSITII, That the congression to the constitution of the const	their compliments are proc-	the Leave all a dell for my specialing by the parties there have been deared as the parties the parties and the parties are deared as parties and the parties are deared as part	g quantities therean, or the quantities there are n	of with a peterl arbivoleting to the constituent of the constituent of the constituent of the constituent as the constituent as the constituent of	(c), and of the returnants in tool souder the latti- s med also the right to much of table presents as  (fill teats and so teerls  on, all of that rectain
	. N	. Township of	1/2011	<u></u>	County of Carling	-/
	State of	المناسب المساحرة		museusially see tryponer		
(\n	the North by the lands of	Just Land	774.0	i grad of his in	2 / ( 20 2 2 2 4 2 2	
	the East by the lands of	The Royal A.		Kt to how home		com-non-reserved years
		Reduced Line	111	1. 1. 1. 1. 1. 2. 1. 1	** * *********************************	
i mer Isair	teining All the land several by Lette	<u>, , , , , , , , , , , , , , , , , , , </u>				) wester, more on less.
E 4197	og all the land somed by Less t well in process of fring this able diligence and so much le- like Leaver. It being understoon sent of Leaver,					
ív.	In spatialeration of the pre- Leave to delices to the real Leaves to series the field to out or before the field to out or before the field that of Leaves to community a well of	mice the taid curties cover it of the Lewer in tanks m ather price per thousand en the mustic following in whi	ment and ages t sign lines on the lest for an it same to ma	e so tolkness e-righth 1%3 of the eil e-righth 1%3 of all yes o shelpd.	produced and exert from the nathern from 12th previous,	: fremism. and the some to be raid
3.	Lessen to commency a well of	on sald permises within		<u> </u>	from t	is date or may to Lenal
1000 1000 1000 1000 1000	I well is conturned or this is independ as the equivalent of the failure to pay restal for tren notice of his fallurs to p	21r augrendered; but the ro- and regarded as the tresh r any probabilishes were b- ty said cratals and they as	respection of a er of delay to er out delay to enverte due at the two grant wi	es 13	undamice of oil or gas in per of the per character. This leaves that leaves up his n	panetarly the confer thefil sying quantities shall be e Mult become cult and signs is piern itt thry
d, Pate Hier His	Louse simil larry, when we coll by operations under this real to be appointed by the f. final and conclusive.	requested by Lexion, all side leaves said dampure, if se- reon, one by the Leaves as	e lines used to t routually ag ad thu third b	s tombert gat or oil all rend spom, to be surenain r the two to appointed s	the premiers and pay all disentant in three a sale read of the swall of	things to growing equips, disinterested sections, the such three persons shall
A. Wide Of the Cope And A	Lexure may lay a line to an i hood at lexant's user risk, as gas taken, in outh year shall been middlessed eater to the toor out the line. This pointer is ting to the low one of larg and.	or the well too suid lands a deject to the new mod that e n lare of each, but till gar n never the previous alone a upon the canadition that	e ege sket fin Feld of alconi- in extra of to the discribed and take weekt	makeed from this well is morest of the well by the or bushed thousand such I the measurements wall describe to and be bound	ine me for light and heat in g Leave. The first two hun- in fort taken in good year or read-alons shall be before ing the semenable sales and	cong dwelling luong on first them and solin, feet half by this for at the and regulation of at the regulation of the feeses
fast leres	The Leven et any time was used un the leavest premiers age, and stooming get mine, age, and stooming get mine, age, and stooming get mine, age, and stoom and the law to the stoom of the stoom of the law to the	the puris surjects and their	e dull be us	other well incated there	at the senting for such me	dull be the land sental
Elis Elis Elis Elis	The Lessor hereby grants to development unit of not me required to drill more than a continuous of the continuous of the continuous terms of the lesson to the portion of such if it raysity owners unit shall thereafter be unusured of the purels of unit.  It is acreed that the acrease	which the acreage herein to med for gas shrage pur land comproving and uni	essur agrees t leased bears to rposes the wel if by the prop	o hearpt, in he had the t o the tenal minisher of a H rental or land tental b action that the acreagu	The Mand gas royalty before the comprising said develop erejubelory provided for su in each such parcel bears t	nteliae merided That ment mit. If said dev- ift net statt be payable a the entire acrosse of
•	It is agreed that the accents observed and full consideration ing or adjacent premiers. Abouth is be determined that unit in accordance with the re-				• *	
lu.	Poyments of all moneys due			Alecti	ATTICLE STA	1-
and	noint is	Landington Carrier				
il, endi it e endi it e endi sent ur r	I accord uppers that Large is ensure any maintenery or factor. Leaves that leave the right to leave the record leaves, either to strength or to the record leaves, either faultener and a some claiment at leaves the leaves of the result of the state of the result of the	to have the position of or place of the end of the position of the processor of the process	and further up to the form of the confirmation the first time the first time to the first time for the most time more than the more time to the first time for the first time for the first time for the first time time time time time time time tim	toil, got our senter, has to best the tanknesst in the tool by whiles make a most oil suspender shows when of this team, to all all parties bearing to the strendered. No change is suiched with a militer i	orl, in operating member in Lecture describing the purious Lecture describing the purious see et sectorizing the terrous of said tract or such purious restort inclicated on paid see it the ownership of the Land- monter or assignment or a ce-	If the right at any line anomaly the highest that become that that or of this leave on the thereof as and superaler trader, and the nervase or majurate of superaler and the nervase of majurate of sential riffeed anny thought.
12.	All research and conditions	between the marries hearing	و أحودين العاد	n their brits, executors,	surgerors and anique and the	Louis herely warner

bar mehoffly

, W.

want &

	66593	VOL 105 PAGE 12
	00000	ACC TOO INDUITED
Yers U.S. 1980	JULY	AD. 18.72 by and
THIS ACREEMENT, made and post	TEDROW and RHEAM. TO	DROW (NOSALNO LUITO)
W	NESVILLE, BILLO 43945	
		, bergigeler, miled the Lease,
and BOW INTOSTIALE	or spay Large 311 State Bl. College, to consideration of the term of one dellar, the remains of or oby great white the Large Brewlers and market oil and it as delicing and operation for oil, as not water and to the large Brewlers and market oil and it is delicing an operation for oil, as not water and to when the closer named products threat only pipe tions of other market are produced in surface quantities thereon, or operation of the continuous are produced in surface quantities.	Pehi3 Pet 15184 as tum
pri Agreements beenin contained, dean be	r, he qualiforation of the sum of use dellar, the restint of which proc unto the laster all of the oil and gree and/or the collection which is the dellar weeders and market oil and my	plets is hereby prespondentized, and or the manning of members of sicher, he had under the hands on and their results out side the right top
nereinatory discribed, together with the setter thereon at all times for the purpose the together and descriped in transing	antimers and operation for all, gas and water and to per the above named products therefrom by pipe from or other	no and their negativests and also the regat be- nest, use had demany on spech of said premium as rice for a term of man-rich years and to Deci- rations are malacioned on, all of that corrain
longer thursafter as oil, gas, or their re- test; of land situated in	Minneys tis hiddening in States destribes contains at the	
13 T		a Calumbiana
and Stone ofOHIP	ARMSTRON C - TOWNSHIP R	D_874
Con the Sant by the lands of man ZOU	ULISHIP RO 776	
57/	TE OF OKLO	
On the West by the land of	PED FORTY OVE	( 14/ ) seem, more or too.
ment hields he lend owned by Loner to value a walf in pencers of being drilled on the penche dispense and an much longer the of the Leves. It being understand, howe	BETTY AND BETTY OF THE STREET	the drilling of such well is resilient with res- i permises in Saying constition, in the independa- be barn or dwilling on taid premises without the
2. In compleration of the promise to Louve to deliver to the credit of the Louve to receive the field market to	Throw in tasks or pine lines some righth (1/4) of the oil perdire per thousand rubic lost for one righth (1/4) of oil gas markets also is markets.	uced and soved from the premises. real from earl promises, and the same to be not
3. Louise to compense a well so still	promine within MANCH DAYS	
sold well in commerced or the lease out?	preserves within	uctive of oil or gos in poping questities that be our therenies and in ou areas shall the writing o in the westen least. In the ovent an each
lease aspire belore and year after the des produced, but dur to a lack of treasment	tion of a dry halo regarded to the principle of a pro- ion facilities or lack of relacing facilities some cannot be mark much as in not and or wood, as revally, or amount squal to	eted, Lerce shall pay or troder amoustly at the the dulay reated provided to paragraph 23 baroof,
and of rach results be no paid or track	ted this large that) he held as a producting leave mader paragra cried when many because this and payable, provided however overcle and they are not gaid within said 10 days.	ph Mr Letter or his state in all persons and days
example by operations under this Irees, t	aid damages, if not mutually agreed upon, so be nevertained	bedraid' but the among of such these bassous spail
3. Comer may by a line to any gar	to the me and the richt of shouldonnest of the well for	use for light and heat in one ducting house on esset. The first two hundred thautand cabit fost
of the table is not year thall be free e earned published rate to the feer arrive top on the host. This privilege is upon robusing to the new of free gas.	age or the access of the property of the second of the sec	cer taken to each year plant or nate for at the lattems takel be by meter and regulators set at the the removable tales and regulations of the Leuse
E. The Louis at any time stay setily located on the lound promites and the	the formation and formation of Lauton's last harows address, by registered services for any and all of the purposes bereintege items any seads, strate us begannings underlying the permanent of the service of the serv	rred mail, at the Lesser's intertion to use one will re presided of injecting, storing or helding in s, and upon the giving of such neets the Lance
may we may such well and the leased to each such well shill so made provided it	remone for any and all all and surpmen. The Levery shall per that the reacted for the first year for a well to mand that he are	of the Lesion a critical of \$250,00 each year for the critical to the energists critically payments to the private of almo paymenting IBI days not proceeding
the piving of such police, and for each such year by the amount of \$200.00 each	vest therefor a porest for such well to and monitored to breaked to \$200.0), and for each year thereafter a restal of	from year's rental, it paper show \$760.07, todated \$200.00 for yearly well to meed, it there shall be no all the new stranger necessary in revisibelians supplied
well used for gos storage purposes on the	or binded problem, but it is well with one mile of any line of the leases well about he leases with one mile of any line of the leases hand prantiers for any or all of said gas atoroge porposes, as	promises, the Lesses may give like written notes a cheroupen may use the lessed premises for said
purposes and shall be the sele judge as thall be the thme amount so, but in Hou.	to whether pay is being stored or hold to storing without new the pilot pressed heretabelone considers to be paid to continue over all the grat treeper oursenes and shall have the some of	or the leave in effert until the commencement of
production well or a well sate for you to	series surprises were drilled as the teared premiers provided, mand premies the restal for such use of the leased premiers in home for each additional well so delined and used. If the Le	that of the facegoing trivial, shall be \$200,000 and they of the facegoing trivial, shall be \$200,000 and they rester to the B well for the absorbed
but restinged to use the premises for our bereinbeless provided. All land testals a	h purposes and there shall be no other well located thereon, and wall restals may be said by the Linear in quarter-year in	the rental for such use shall be the land regtal tallements.
7. The Lesser hereby grants to the Less	so the right to consolidate the lound provides or parts thereof t [60] notes lot the purpose of drilling a well thereon, but the Lin	ith ather lauds to form an all and gas devaluement toy shall in an event be required to drill mate then
one well on such unit. Any well drilled a leasted upon the leasted premium within a	od will remain may be said by the Lawer in quester-year in or he right to consolidate the jassed primitize to parts three? (60) access for the purposed of critical and in the creed of the law be assessing used for the purposes of all the previous and creed to the consequence of the consequence of the creed of the said consequence of the consequence of the creed of the consequence of the consequence of the previous and creed on a reach coursely? Inside in correlation over the previous as in gas remainly hereighed one previous consequence of the purpose of the consequence of the consequence of the purpose of the said of the consequence of the purpose of the creed parts of the consequence of the purpose of the creed parts of the consequence of the purpose of the	reases of this lesse to the some effect as if all the a sweet of the lands on which such well is becated
may take got for me in one dwelling her agrees to occopt, in line of the 3h all and	se on such switer's lands in accordance with the provisions of gas swinter hereinbelow provided, that proportion of such 1/2	this tense, and provided further that the Louse populty which the acrosses berein leased bears to be a second day and description that the left result in the left result is the left result in the left result in the left result is the left result in the left result in the left result is the left result in the left result in the left result in the left result is the left result in the left re
of load mainly of acres comprising told or land restal hestisheless provided for a secure of each such second boots to the	gricologuess all told the sources of the particle of land option strongs of told boils	comprising that unit in the proportion that the
to adoquate and full enableration to rea	der it optional with Lewes as to whether or not is theil drill	a well as wells to allest producing wells on ad-
20. Prymery of all moneys due on this	is not the sweet of the resitu tract above described then as distribution for any fraction of the above premium sweet, a lease may be made by each or check, in	E HITEDROW
by deputs to the credit of	SAME AS ABOVE	
11. Loupe agrees that Linere le to bee	the pricilers of mainr bufficient all, gas so water, for fuel	In operating accember and the right at any time
to remove any mactivery or interm plate and Limon shall have the right to terror it elects to encreader or by returning to margin of the record hereof, either of all shall include much a manifolding of all it reand torribulars are torch shall be reduced	to the pricilezs of union buffirest oil, gas so water, for feel, of an aid promise and further uses the abovect to be interested to the term of the state of the	soor describing the purison of the above grace that or removing the surrounder of this lease or he said trust or took position thereof as said surrounder took least or said surrounder. And the accesses as somewhat of the lead or purison of crystal does no assistance of a certified come thereof.
12. All corrects and condition between and agrees to defend the sirie to the lan enterprise acquire to proposest, any moraps, the event of defends of payment by Lance	n until after the Lesses has home largained with a critican team on the northe herror ball coronal so their deliver, encouract, came d herein described; Lamser further agrees that the Lamses that it age or any other lices upons the above described lessed, which is each he submegated in full to oil the rights of the hoticer threes to be submegated in full to oil the rights of the hoticer threes	presery and anigne and the Laurer hereby were non- news the right at any time to redeem for Lessor, or any manager affect the Lessor's interest thereta to 4 the name in M. Lessor were the original owner.
Any additions to the above a	agreement that are usted on the reverse side are	a part of this loans and are agreed to by
both the Lassor and Lauren,	iss borcis have becomes me their bands and smit.	
Signed and Arthquirdant in the Pro	that the	<b>س</b> ــــر
Capacia,	Supp Clyde	H Valrow
1114 - 5-3	1111	-m /
		-14 August
	Rus Instrument Prepared By	

Book: 105 O Page: 129 File Number: 1972-00066593 Page: 2 of 2 THE PARTY VOL 105 PAGE 130 STATE OF COLUMBIANA COUNTY, OHIO MY COMMERCE EXPIRES DEC. 6 1973 This instrument prepared by OIL, GAS AND STORAGE LEASE Į

## 75483

va 106 mae 722 - 2030

## OIL AND GAS LEASE

TRIS AGREEMENT, Made th	lat	3. D. 19. 72 ; between
Clyde R. Tedrow and Rh	es H. Tedrow, Husband and w	ife
Rd#1, Salineville, Ohi	43945	
	TATE OUT THE STATE OF	REFINING CORPORATION, & Delaware
rreinafter called the lessor, whether	ity, Venance County, Pennsylvania hereins	after called the lesses.
	- 1 11	and No/100 a Deller
WITNESSEIR, Imit um Mu	hereby acknowledged, and is further com-	ideration of the covenants and agreements
reinsiter contained on the part of	the leases to be kept and performed, berr	by leases and grants unto the leases, its
ccessors and axaigus, together wi	h the exclusive right to drill well and op-	perate thereon for the production of oil, gas
d water, and of pooling and to MY	pipelipes and build tanks, towers, stations	purposes, and of storing gas underground and structures therees to produce, save and
- · · ·	Tan (10)	ila data kerengaran 1996 BE lang therteliter se
or eas is or can be predeced free	n said land in paying quantities, or as ope	rations continue for the production or stor-
re of all and the		Tewasia Columbiana Comis,
ALL that certain tract of lan	situate is MAJIR	_ 170736),
On the North by lands of	Twp Road 874 and L. Armstr	ong
On the East by lands of	J. Witherow	
On the South by lands of	State of Chic	
On the West by lands of	David Almy and being part	

The leaser further grants to the leases all rights of way over said premises necessary for the purposes as the right to lay pipulines for the transportation thereon and thereers of oil, gas or water from said pre-iands operated by the leaser, to run electric and telephase these over the leased premises, to exch secess, hereon, and to remove all machinery, finteness and buildings placed thereon by the lease, the right is tens if, sufficient oil, gas and water prodoced from the premises for all operations thereon (previded it finds as even expense); the right to surpreduce the first section of the right to surpreduce the premises the premises; and the right to surpreduce this lease as beresupon to be discharged from all obligations, revenants and conditions herein commined.

in consideration thereoff, the lesses covenants and agreed—
First: To deliver to the credit of the lesser, as reyalty, free of cost, in the pipeline to which the wells lesses may be connected, the equal ONE-EIGHTR pers of all oil produced and saved from the lesses premises; a Bacond: To pay quarterly to the lesser, as reyalty con-eighth of the net precedent received for the gas are and every gas well drilled on and premises, the production from which is maximized off the premises, while the gold well is so marketed. However, the reyalty harden provided shall not be payable on any gas which is the

per acre, that is, of such work is delayed.

per sere, that is.

[It is nummly agreed that should the first well drilled by the lesses be compredictive of oil or gas in pering quantities, or should all wells drilled and operated by the lesses on said premises become neaproductive and be plugged and shandened, then this lesses in either event shall continue in full force and effect for one year thereafter; and if the lesses, shall either commence by drill a well on said premises and oil or gas is found in paying quantities, or in hier of commercing puch well shall pay the lessor, at the same rate and times and in the same names, the rental above stated and so long thereafter as of lor gas can be produced in a legister and of the remainder of the term above stated and so long thereafter as oil or gas can be produced in paying quantities.

It is further mutually agreed that the lesser may fully use and enjoy said premises for the purpose of illars, one cry such parts thereof as may be used by the lesses for the purpose of operations. He lesses shall pay for damages to growing crops on said land caused by the lesses a operations. It is also mutually agreed that all taxes upon the royalty oil frum or upon said described premises, whether assessed as land taxes or as extrance taxes, shall be paid by the lesses, and that all taxes, if any, payable upon property used in the operation for or production of oil or gas on the lesses that he paid by the lesses, and that all taxes, in any lease the tenses of the further agreed that if they are the part of the par

Tayment or tender et all moneys due ienser nerumder et his heirs or assigns shall be etting (a) to the lesser direct, at his address above stated; et (b) if the lesser enseint of two or more persons, then to ... Life ROUVE, IRANGE [LESSOF\*9]

at the a bowe address ... who is hereby appelented agent of the lesser receive such payments; et (c) by deposit to the credit of the lesser in the Zarriers Hational bank of ... Lighton ... Chio ... Chio ... All payments due the lessor under this lesses may be made by check or draft of lesses, milled or tendered to lesser or his said agent as above provided.

No well shall be drilled nearer than three hundred feet to the house or here on add premises without the writing cases of the lesses, and when requested by the lesser, the lesses shall bury below depth all sign inhardesing with cultivation. The lesses shall have the right at any time to remove all machinery and fixtures placed on said premises, is cloding the right to draw and remove caling.

Lesses shall have the archaive right to employ any oil or gas strutum or strata underlying lessed premises, lesses and have the protecting gas a stored within and under adjoining and neighboring lands, and may for this perpose reopen and resture to operation any and all absondered wells on the lessed premises, recondition existing wells, or drill new wells thereon for the hungres of freely introducing and storing gas in such stratum or strata and recovering the same therefrom. It is understood that a well need not be drilled on the lessed premises, to partial storage of gas, and it is agreed that Lesses shall be the sole judge as to whether gas is being stored within the lessed premises and fine determination shall be final and conclusive. Where a depleted stratum or atrate is utilized for such storage surpasses, and it is expressed to the production of stored gas from the lessed premises Lesses athered we have a same a sensel to the less of the right to produce or for the production of stored gas from the lessed premise. Lesses a

This instrument prepared for Quaker State Cil Ref. Corp., By Cooper Shields

for purposes of storage of gas, psyable in advance, commencing with the date it notifies Lessor that it elects to use any stratum for storage purposes and for as long thereafter, as any such stratum is so utilized or such annual restal is easy such stratum is so utilized or such annual restal is any such stratum is so utilized for such as a stratum which is not depleted is utilized for such storage purposes, as full compensation for the storage paid. Where a stratum which is not all delay or rayshly due or to become due for the right to produce or for the pro-rights herein granted and such institute under the lessed premises, Lessee agrees to pay Lessor a sum equal to one-eighth dettine of gas from such after them estimated remaining recoverable oil and gas insch stratum underlying the lessed if the then presented at them estimated remaining recoverable oil and gas insch stratum underlying the lessed if the them presented the sum of stratum provided for in the presenting sentence. Lessee premises, has to pay Lessor, as liquidated damages for the drilling, operation, and maintenance of each wall on the lessed premises which is utilized for storage of gas, as well as for the necessary or useful surface rights and privileges relating thereto for the entire stern of this agreement, the sum of strice of the surface of gas. The storage of gas, lessed within the relating thereto for the surface of gas. The storage of gas, lessed within the primary term hereof or at any time during which this lesse may be extended by any provision hereof, and from time to time within such period, to pool all or any which this lesse may be extended by any provision hereof, and from time to time within such period, to pool all or any part or perits of lessed premises or rights therein with any other land in the winder of the surface of the surfac . VCL 106 PAGE 723 bolder thereof.

It is mutually agreed that upon the surrender of this lesses by the lesses, the same shall thereafter be null and rold. This lesses shall be binding upon and extend to the parties hereto and their respective heirs, personal representatives, successors and assigns.

IN WITNESS WHEREOF, the parties have hereunto set their hands and seals the day and year first above. written. Clyde Witness: Clyde H. Tedrow (SEAL) Rhea H. Tedrow (SEAL) QUARTE STATE OIL REFINING CORDORATION IS STATE OF PENNSYLVANIA N. 4.11. 11 COUNTY OF . ... before me day of On this the. the undersigned officer, personally ..., known to me (or satisfac-the provent to be the person whose name is sustained to the with the same for the purposes therein contained.

Witness my hard and official seal, the day and year aforesaid. My Commission Expires: STATE OF PENNSYLVANIA COUNTY OF ... the undersigned officer, personally known to me (or satisfactorily proven) to be the person whose name is subscribed to the within instrument and acknowledged that executed the same for the purposes therein contained. Witness my hand and official seal, the day and year aforesaid. My Commission Expires: STATE OF PENNSYLVANIA

ment for the purposes therein contained by signing the name of said corporation by himself as In Witness Whereof, I hersunto set my hand and official seal. Notory Public (Title of Officer) My Commission Expires: 14 April 2007 Exercit about 15, 1375

Katherine\_S\_Rossiter

Quentin E. Wood

Pres tion, a corporation, and that he as such officer, being authorized to do so, executed the foregoing instru-

VERNIER COURTE, OIL CITY, PA.

COUNTY OF \_\_\_\_\_VENANGO

appeared .

معتب تستنجرنه مندور واد

... the undersigned officer, personally

.of Quaker State Oil Refining Corpora-

.... who acknowledged himself

•	75483	val 106 page 724
STATE OF WEST VIRGINIA COUNTY OF	1	
<b>L</b>		Notary Public in and for the
aforesaid County and State, do hereby certi		
whose name signed to the writin	s above bearing date on the	day of
	mowindged the same before me,	
Given under my hand this the	day of	
SEAL. My commission expires:		
***************************************	Note	ary Public
STATE OF WEST VIBGINIA	} To-wit:	
COUNTY OF		
I,		Notary Public in and for the
	· · · · · · · · · · · · · · · · · · ·	
whose namesigned to the writing		
		•
Given under my hand this the SEAL.	day of	
My commission expires:		
***************************************	Note	ry Public
TATE OF OHIO OUNTY OF Columbiana  Before me, a notary public (organic	58:	or said county, personally
Before me, a notary public (organic present the above named GLTAH. Tedro he foregoing spatrument, and that the sam	Rhes H. Tedrow, Eus W. L. Who acknowledged the e is histoflance their) free act	band and wife nat herishmer they) did sign and deed.
In Testimony Whereof, I have hereo	nto subscribed my name at	•
KARL J. LINDRE	R. Hotsey Pvolic A Johnson Contine Prints SEPT, 12, 1977	Lucher
MA COMMISSION EX	MRES SEPT, 12. 1977	
TATE OF OHIO	} ss:	•
Before me, a notary public (or justice	of the peace, etc.) in and f	or said county, personally
opeared the above named	who acknowledged th	at he (she or they) did sign
se foregoing instrument, and that the same		
In Testimony Whereof, I have been	<del>-</del>	
	- <del></del>	•
•	· · · · · · · · · · · · · · · · · · ·	FEE B 4.00 VOL 106 PAGE 2 RECEIVED FILE
		Jun 20 10 co AH *
•	•	6-21-73 RE :ORI FERGUSCH - CMD !

_	173	,
	1831	

		88-7085	,				· 13478
	•		OIL AND	GAS LEA	SE		34-029-000
rai 0.67 (93)	•	` <b>;</b>			TAOL	<b>183</b> PAGE	173 2448
THIS AGRE	EMENT, meda par	d antered late this	Ist	ery et_July		· · · · · · · · · · · · · · · · · · ·	, 11 88, by and between
Clyd	e H. Ted	row and Rhea	M. Tedrow, hu	sband and wi	fe '		•
1519	7 Steube	nville Pike R	oad' .		* *	·	<del></del>
Sali	neville,	Obio 43945			(Phase)	(216) 424	-9224
reinster entire th	O Lister, and	Resource Explor	ation, Inc.	·			
	٠. ١٠٠٠	2876 South Artis	noton Road	•		,	
ratestier called the	o Lesson, Williams	Akron, Chio 443	12			•	
					Seas an eary be r repositent at the e the transportation (M to octor hale e	enced by the majorital of the same of the	sy anthowisched, and the community of and yes not all the executionals, and states, (Intellighted pin had finding of the factors, and the laters, and the intelligent of the Laters, and the intelligent of the properties of the respect of the states of the respect of the states of the respect of the states of the laters of t
rpetes, being all ended enhances	ikal gerinin keşçi g De an İnlandı — A	destatements testen/la part of the NE/	Volenta No. 23	ef Wayne	<u></u> 1	econtro <u>Columbi</u>	STO County, Only,
		oad & B. Amstro				•	mar :
nip på janes es =		lle Pike Road &	~				<del></del>
의 하기 (BC:els el		4	iomeon	<del></del>			
					<del>`                                    </del>		
a iykatıdı	State of		<del></del>				
		cal Mining Coope	ny .	<u>'</u>	<u>, , , , , , , , , , , , , , , , , , , </u>		
all by lands of _	Buckeye C			un/Let/District or e Gaining	Beetions/Late/E	utriete, santateing	142,00
al by lands of _	Buckeye C	coal Mining Compe	hare say rights in tald Saction		. Columbia		Course Board of Dands
at by tende of ag off the people as, more or ton 2. This losses a produced or are	Buckeye C ty emmed by Lassa s, and buing the their continue in capable of boing	coal Mining Compe	hare say rights in tald Saction		. Columbia		
rea, neuro er foni 2. This feoro a produced ar are overted la Paregra	Buckeye C ty enend by Lassy s, and being the their continue in capable of policy gh ? interests.	coal Mining Compe	here sey rights in taid Sacti Yalumu	Page of the P by the Laster for a form mant of the Liveney, or as	Columbia five (5) slandyers as a the provise that	a mock that the case of the Lan	Course Board of Dands
lag of the property. Lag of the property. This leave or done This leave or done This leave This leave This leave, This leave,	Buckeye C ty emed by Lassy s, and being the shell resident in expedit of being ph ? interests, however, shell h	cond. Minning Compensive or to which the Lesser may preparty described in these loves and the rights posted greatured on the purpless in precinct and sud void and all rights.	have very rights in and Sacti Falume herotomer be quietly sujers; paying quantities, he tild judg gain of ather party karenche	Page	Coltribia five (5) stancy series and a the primines that	a mock that the case of the Lan	County Hypers' of Deads, Let he deliver the County theoret and he first of their computinence and he first of the county theoret and he first the
ing the trade of	Buckeye C by enough to the same of and being the their continue in expedite of policy of a Tallering. herever, shall be taked by contents	cal Mining Compen is arts which the Lesser may preparty described in Condi- tions and the rights practed produced on the pounties in	have very rights in said Sacti- Yaluma	Page of the ? by the Laster for a form miterial list Liveset, or re- r akell greats and technical after pry a datry reptal o	Columbia five (5) state years and a the printess with voices, with	a decreated from the ter	Crusty Server of Deads.  The Sa-Sa of gad or Leer constituents  The Sa-Sa of gad or gas and sa
not by tends of	Physicocyce C by custed by Lasse, and being the shaft readons in: appaids of solny; gif I information in the contents by smill the contents by smill the contents to the street for the lasser, for st of the lasser, we se are, at a standard street, and are	coal filtring Compension to the which the Lesser may prepared seasonad in these lines and the rights present on the rights present on the presents in motion of the presents o	here say rights to said Section Yellows bestender be quictly salvys to provide questions, in the lading his of all lading his salvent lading his provident as a lading his provident as and lading his provident as an all lady his sensiting and supported fine of all lading his sensiting and supported fine of all lading his salvent	Page	Columbia, five Columbia, and the presence obtains a columbia columbia. The columbia	a secur and any control of the Les Lives lives and any of less the Les Lives lives and any of less to the Less the Less that you take he less the L	Crusty Heres' of Deeds.  In 2 to Mar Mar constituence see to the secret by all or gas and at meading from the Market sech year, prymania the opposites, or at Lorsee's spitial that of physics, or at Lorsee's spitial to 11 to price paid to Lorsee per to all the price paid to Lorsee per to all the price paid to Lorsee per to all the price paid to restrict that one of the control of the price paid to restrict that one of the control of the price of the control of the price of the control of the price of the price of the control of the control of the price of the control of the cont
and by itembre of — ing off the prospect rate, move or do it 2. This bears generated the Truesar and Truesar and Truesar be trade quantity to the Armer to the Truesar to t	Ruckeyer C by comed by Lasses , and being the shall being the shall be present to be a small at D being the shall be present to be the shall be the best to be on the shall be the the shall be the s	cond filming Component of the which the Lesser may prepared described in these lessers may prepared described in these lessers and the rights present on the rights present on the premisers of the premisers of the premisers, or an action of the premisers of a well, A well thinks a well of the premisers of the pr	here say right in told Social Yalman has render be quictly sayre; has right questions, in the lafe pairs questions, in the lafe plat of the lafe questions and in a fact of the lafe plat of the lafe questions and in a produce a set of the lafe plat of the lafe plat of the lafe plat of the lafe plat of plat of the lafe plat of plat of the lafe pl	Page	Columbia  Live 17  el 200 y 201  el 200 y 20	a short of any first of a second and any first of a second and any of least stock of the second and any of least stock of the second and any of least stock of the second and any of the second and the s	Crumy Struct of Deads.  Let 20 be M gel or Low constituence are to the secretary and or get and at marking from the Delice section, and the premises, or of Lorseo's spitial that of physics, or of Lorseo's spitial to Lanco per 1/1/20 of the price paid to Lanco per 1/1/20 of the price paid to Lanco per 1/1/20 persect or and becambel sentiment that one product the 2/1/20 persect or and becambel sentiment that one product the 2/1/20 persect or price of the 1/20 persect of product the 2/1/20 persect of the 1/20 persect of the
sal by Issairs of — ing off the property case, more or fain 2. This leave a personned on a personned 3. This leave, 3. This leave, 4. In consider you will be trade quantity 6. In consider (10) The definer graph leave than (10) The prey los many personned (10) The prey los many personned (10) In the even off one of the positive, 10) In the even off one of the positive, 11. All money.	Ruckeyer C  ty cound by Lasse  , and being the  that reactions in  that reactions  to the arrest of D  to the arr	coal Mirrian Compenses to the which the Lesser may praperly described in these lessers may praperly described in these lessers and the rights present on the presents in motion of the presents; or an attended at wall, A well thinks and the same is planted as an attended at well, A well thinks and the same is planted as an attended as and, and the same is planted as an attended as and, the same is the same and the same is the same and the same a	here say rights in said Sacti. Yalman herevador be quictly adays i paying quantities, in the judg phis of either party herealdes hisse the Lissee shall then the Lissee shall then the district counts and in' is of expendices, the said special to district of the paying the said special to get the paying has a provinces a to the paying has a provinces a to a recordance of in July in' to the pay the said. Paying the pay the said paying the pay to such get, beauting to the last special to be pay for such get, beauting at this Leyou' by these and a	Page	Columb in Columb	a short of a first of a second and a second and as a second and as a second and a second a s	Crumy Struct of Deads.  Let 20 be M gel or Low constituence are to the secretary and or get and at marking from the Delice section, and the premises, or of Lorseo's spitial that of physics, or of Lorseo's spitial to Lanco per 1/1/20 of the price paid to Lanco per 1/1/20 of the price paid to Lanco per 1/1/20 persect or and becambel sentiment that one product the 2/1/20 persect or and becambel sentiment that one product the 2/1/20 persect or price of the 1/20 persect of product the 2/1/20 persect of the 1/20 persect of the

- constituents, as has been easilist or experience counting horounder until derivery to the lattow of action of accounting to herebestic or experience counting. It is not seen that the counting to the countin
- ?. In the event a west extend harvender in a sty bein cook to phagest executing to low, that leaves that became much and will and off rights of other party harvender shall cause and terminate, unders willing before [12] meanly it was then the first of the completion of a safe broken meanly party execution the proposal of they rectail or harvinaters provided.
- S. In the event a west delicté decrement de a practicing west good the Lausse is meable in merial the production therefore, or should production create from a producing west critical on the interest, or though the Lausse grains to shot in practicing west, the Lausse appear to pay the Lausse, commonster on the destroy and or pash practicing west or the circumstant of preferentiate, with a their large and producing west or the circumstant of preferentiate, which interesting a soft of the present of order the because prograft are forty pressing apprehenced as returning and all the products are sent well in ploughet and absorbered occarding to low. In the second on they present a services, the advance popular payable decreaces; which is made on this halls of SLOS per case per proce.
- B. The consideration, their senties or spyching part and to be paid, as bearing provided, are and will be accepted by the Leasw as adequate and but questionation for all the rights bearing the set of the senting of the senting of the senting the set of the senting of the senting the set of the senting the set of the senting the set of the senting the s
- 10. The farme herein position in the Lecture Da right at one times to exceedable the heaved positions or one purities represent the times the received a property of the control of the property of the proper
- 11. In exes the Leeser quits a loca between him where dumnified pruniser than the early and undyfuled has alreph thanked, then the reposites and earlist havelet provided for about the provided has been been been to the properties which weak increase thereis about he woulded have the translatered by two or some prefers, or the ownership of each interest thereis about herealther interest the translatered by print, desting any generated as its, and time, foresting and the exact herealther in the translatered by applying the properties like the accompanies to the properties like the accompanies to the properties like the accompanies to the sales to each accordance to the exact accordance.
- 12. He change of providing in the leased permittes or in the contribute or registive horsened which he placed on the Leases by the Leases by delivery of motion be any the permit of the permit in the permit of the best contributed on the permit of the per
- 13. The Lasses that boys the right to assign and wonder the wilde for in part, and trainer writers before it any particulated washing of the lass shall not right the same as it are particulated in the lass shall not right the bare as to any attent part. Literal agrees that who are it the wilde parts in rapped, who Lasses borries print have no further displayment accordance. The Lasses inchere parts in the Lasses's lastes and becaused, the Lasses's lastes are because of the part to display of the Lasses's lastes and becaused. The Lasses's lastes are lastes and thereto part to display the Lasses's lastes are lastes and thereto and thereto part to the parts and any the parts and any attention to the parts and the parts and any attention that is not to the parts and any attention that is not to the parts and any attention that is not to the parts and any attention that is not to the parts and any attention that is not to the parts and any attention that is not to the parts and any attention that is not to the parts and any attention that is not to the parts and any attention to the parts and any attention that the parts are the parts and any attention that is not to parts and any attention that are the parts and any attention that the parts are the parts and any attention that are the parts and any attention that are the parts and any attention that are the parts are the parts and any attention the parts are the parts and any attention that are the parts and any attention that are the parts are the parts are the parts and any attention that are the parts are the parts are the parts and any attention that are the parts are the part
- 14. The Leaves that bury, when we requested by the Leaves, of physicist need in deceded all or pay it, on, through and all the premiers and pay all dismages in granders cased by aperillars needer this bear. Leaves types to present the present is accordance with allow bors. Any decrease it not preceded in the international and extraction by there distinctives the international control of the leavest, and the part of the preferred belief to the distinctive present, one through the preferred belief to the first the three the way of the leavest, and the best of the leavest 
| or), will existing, when he compared to recover process of the compared process of a good of the compared process of the compared to the compared process of the compared to t              | l af the presiden at 1966 parties (1976).<br>Miser indicated to each corrector, and f   | l as the surrester exel as<br>he best their starts best the te   | s and party along the language of the seasons<br>Subject to that it described as the seasons  | Upis in gal transfer chunggagry.  |
|---|---|--|---|---|
| 16. In the oversit (in Line 100 is meable in partieum any of the strategies including but out facilities in the cast the strategies included by the cast the strategies on the cast which were a personal or a grained of through grays after the term 15. In the oversit Leaves sensities that Leaves but noted that the parties are her but needed the combact. Leaves of the places were a strategies of the cast the cast the cast that the parties and that a grained as that the parties of the strategies of Leaves of the cast that the cast the cast that the cast the cast that the cast that the cast that the cast that the ca              | maket with our of he chineties have   |  | nation 1 accom stat mostly 1 exten  | la seritori cattina seri cancillerte la 🗀   |
| for reverse of auch ration to Lasse. Method the periods of<br>procuragion that Lasses has theid to potentiar off to although<br>18. As easier within a fit to promptance of this bases by<br>see a table by greated by the Laster drawing the larve of this law<br>19. All overcomes and carafferes setwent the parties in<br>other the title is the lands barels execution. It is extensible<br>other the title is the lands barels execution. It is extensible<br>the content of the laster than the content of the content of the laster than the laster |   |  |   |   |
| stoments as only be terrorably requested by Presse pt b   | niery lices bestoe in tony bully, quest<br>company that this factures at contains a<br>prices abuil ha rood late this operanced<br>whet Lactor's this to the ad and gas t | page representatives, the<br>mail expressed upon the pa<br>torization und rest to the<br>lessed hards and rush o | estate has and understandings of<br>proports and understandings of<br>thes er externel them: 'Livear ha<br>Our decements' relating to the tol   | the partie in regerd to the author<br>ther agrees to eigh arch additional<br>a of production or may be required   |
| y Leneuse or pitatry.   |   | ·  | er such die der etter<br>Kan de bischen   | tpd at index notices to men.<br>Heriographic arms in the  |
| *   |   | er aturests  | e e e e i tam de l'ace d'alle<br>e e aces, e e alleis e e e   | तिहर्षि देविक सम्बन्धः । अस्ति । १९८८ वर्षः<br>देविक देविक इति वर्षः । अस्ति वर्षः । अस्ति । अस्ति । अस्ति । अस्ति ।<br>इति वर्षः । अस्ति । अस्ति । अस्ति । अस्ति । अस्ति । अस्ति । |
| ι,  |   | 79.1   | range and the second   | M IPS of it with the field<br>of the fields with the st   |
| SO WITH EES WHERZOF the Legans have because a   | r<br>t their brade.   | <i>, ·</i> .   |   | Control and Control of Assessment<br>State of October 1988 - Security<br>And Security of Control of Control   |
| Right if and be knowledged to the presumes six  |   | \$13matores  | n Lind tiga bida yang<br>Kalangan Erman (19   | Todal Security or Total Diffe.  Social Security or Total Diffe.  Social Security of Todal Diffe.  |
| A 1000  |   | 1  | Michael, . dia lag 8.   |   |
| Mixi K Miller Com   | Clyde.H. Ted  | rov  | r<br>The state of the second section of the section of th | N. St. Cappa N. St. ag. 1964; 19  |
|   |   | in Special   | W   | the standard of the section of the  |
| Jan J. Jekin  | × Khea m  | Lachow   |   | <del></del>   |
|   | Rhes H. Tedr  | du : 😕   | are som bles to district billing  | Para dan marang pagagan   |
| <del></del>   | <del></del>   |  | e nago i de pero e de de pero pre-<br>riamento e de pero i de pero pero per per   | हा <u> पर क्षेत्र हुन हुन हुन हुन हुन हुन ह</u>   |
| MANE OF . Chic  |   | A PRIVATE NO. C  | ራቀ የሚያ ተገለፉ የሚያቸው ነገር የሚያ<br>ያ ምን እያ ሁለ የሚያያ ችልዎ የሚያ ያትላ<br>የተል ያ ላ እንደ የመጀመር የመመር እና ሁለ  |   |
| STATE OF COLUMBIANA   |   | 1 - 11 - 12 - 12 - 1   | ANDIVIOUAL TO   | dron C. Service C.  |
| ,<br>Balans was a History Public in and for solid county and  | State gardentify appared line alleve name   | of Clyde R. T  | edrow and Rica II. To   | drog E Partie William   |
| husband and wife  | · · · · · · · · · · · · · · · · · · ·   |  | * ***   |   |
| the personnia (ged to me that they the execu  | to the foregoing instrument east that the s   | amen their   | _kree act seel derd for the perpen  | ne liberein oft Joids.  |
|   | • • •   | • • • • •  | emple and the ball of the form  | tress to head to mine with  |
| in Tallimany Winered, & hown has monte sat my band :  |   | lon, Ouio  | • •   |   |
| on 6 th any of  | July .  | <del></del>  | 1. 19 18 0 19 19 19 19 19 19 19 19 19 19 19 19 19   | William F. Tedrow   |
| **  |   |  | LATONIE   | Expiration Date Pab. 20, 10   |
| STATE OF  | ) ;;  | Hetary Public  |   | a gian  |
| Bolars me a History Public in and for each causing sed  | tiria preisonily accurated  | • • •  | CORPORATION   | 11 a 22 NA 4<br>34<br>- 35 A 35   |
| rt  |   |  |   | The President and   |
|   |   |  | * ****  | Everytary, suspendently, of   |
| the extremination is the fact they did execute the faryolog<br>repression, and that the extre is the true set and spec of sole  | hesbement for see on behalf of each co  | parties, personal to set   | hecky so to do duly conforme on it  | . the above named corporation,<br>som by the Reard of Greature of cold  |
| in Tarifactory Whereof, I have become set my bead t   | , ,   | weers, me en en m pas p  |   | 1.5   |
| 1111 <u> </u>   | ·   |  |   | to a  |
| •   | •   |  | रीत १५ व्यवस्था वर्षात्र ।  |   |
|   | •   | Hetery Public  |   |   |
| the instrument was proposed by: December L.,  979 Seenth  | Funderburg<br>Lincoln Avenue  |  |   | RECEIVED FILED  |
| Salom, Chi  | a 44460   |  | •   | Jul 26 8 49 MM *88  |
| 1.1   | 1 1   |  | 1 1 1   | \$ 10.00 700  |
|   | <u>.</u>   '  | ' <u> </u>   |   | VERONICA E. WOLLAND   |
|   | Î 🧸   | #  | 貴 がない場合が  | COLUMBIUM COST  |
| ASE    ·  |   |  | County Book   | ar versian with the   |
|   | .   |  |   |   |
| F EAS   | Peculiar  | .  |   |   |
| ND GAS  |   |  |   | <b>.</b>  |
| OIL AND GAS LEASE From  |   |  | .   | · •   |
| 5   |   |  | 1   | MICROFILMED   |
|   | }   | 💆  | 1     , 4   | ・・・ういつだけに対応し  |
|   |   | Lac'd for Record   | 를 <u> </u>  |   |
|   |   | ·   💆 .  |   | · 🗸   |
| 1.00  |   |  | ,   | ^   |

maria ser i

n ,	97 10006	( VOL	598 PAGE /18
FORM 10-1/95CEN	-	Lease No.	
A STATE A CONTRACT OF THE STATE	OIL & GAS LEASE	<b>9</b>	
This Lease made this 22 day of Clarke He leaved Rhaz H.		( ] . by and between	<b>1:</b>
15.47 Heulewoille - Pik		5.107	
	3945		•
bereinnfter cultertively called "Lessor" and CINTRO	L APPALACIIAN PETROLE	M	
8323 E	. MARKET ST., WARREN, O		
<u> </u>	2-7	_	
bereinafter caffed "Lessec". WITNESSETH, That for and in considerat	, ion of the premiers and of the motor	Lowersots and presem	ents hereinulies set forth the
Lessor and Lessoe agree as follows:		· ·	
LEASING CLAUSE, Lessur hereby leases hydrucarbon, underlying the land herein leased, togethe	er with such exclusive rights as may be	necessity or convenien	t for Lesses, at its election, to
explore for, develop, produce, measure, and market pro are not restricted to current teranology, including the r			
operate, plug, abandon, and remove wells; to use or inst facilities, including data acquisition, compression and rol	all roods, electric power and telephone	facilities, and to coastr	net pipelines with appurteaant
and from neighboring famils across the Lessebold, and	such rights shall servive the term of th	us agreement for ao Ion	g thereafter as operations are
continued; to use oil, gas, and mon-domestic water not including the injecting of gas therein and removing the			
equipment. <u>DESCRIPTION</u> , The Leasehold is located, a	et oo la anno la sha Thintaint Ptionachia	. (1)	•
in the County of Colons 1800	, in the State of	Olin	and described as follows
Section 13 Lot Map		*	
section and tot Map	TNI3 R3W		
	1 W13 K3W		1-3
and is bounded formerly or currently as follows:	. 51		量人の第一
On the North by lands of	eubenoille Pike Rd		138
	the of OHIO		
. On the West by lends of	Buckeye Coel Milliam Co		38 3 3
including lands acquired:			7 7
by from		,dated	.19
and recorded in Book , page			
whether retails more as feer and including all creation	and described for the purposes of the	is agreement as contain	ing <u>/4 /</u> acres.
whother actually more we less, and including all centigu	and described for the purposes of the one or apportenant lands owned by I. force for a primary term of	is agreement as contain (5) years from J	ing <u>741</u> acres. 22 ,19 77 ,and
whether actually more or less, and including all contigu- LIVASE TURAL. This Lease shall remain in for as long thereafter as prescribed payments are main	tous or apportenant lands owned by life.  force for a primary term of	(5) years from J ins are renducted on	19 F7 and
whether actually more or less, and including all contigu LPASETTERM. This Lesse shall remain in for as long thereafter as presention payments are man preshection of rid, gas, or their constituents, or for as le- try provision herein, or for as long as the Lessebold is	uses or apportenant lands over the form of	years from T is seat are conducted on located on the Leasche gas, or for the protect	19 F7 and the Lenschold in search of or old, or for as long as extended ion of stored gas. If after the
whether actually more or less, and including all contigu <u>LPASCTERAL</u> . This Lease shall remain in for as long thereafter as prescribed payments are man praduction of oil, gas, or their crossilluents, or for as k	ous or apportenant lands owned by I force for a primary term of the letter of production is a well trapable of production is a used for the underground storage of its plugged and attantioned, the Lease	years from J jours are renderled on learned on the Learned gas, or for the protect hold will remain under	19 F7 and the Lenschold in search of or old, or for as long as extended ion of stored gas. If after the
whether actually more or less, and including all contigues LPASETTERM. This Lesse shall remain in for as long thereafter as presention payments are mad practice and roll, gas, or their treastlutents, or for as key provision herein, or for as long as the Lensebold is primary term the last producing well on the Lensebold of one year from the date of plugging and abandonne.	ous or apportenant lands owned by I force for a primary term of the let of th	years from J.  years from J.  jons are enducted ut leasted on the Leasted pas, or for the protect hold will remain under ental.	2. 2. 19 F7 and the Leasebuid in search of or bill, or for as long as catended ion of stored gas. If after the lease for an additional period
whether actually more or less, and including all contigues LIASETTERM. This Lease shall remain in for as long thereafter as prescribed payments are maintained of oil, gas, or their crossilluents, or for as key provisions herein, or for as long as the Leasebold is primary term the last producing well on the Leasebold of one year from the date of plugging and alundonme PAYMENTS TO LESSOR. Lease coveras	cous or apportenant lands owned by I.  Force for a primary term of	years from J years from J jons are ronducted on the Leaseh gas, or for the protect hold will remain under catal. same's percentage of ow	the Lenschold in search of or all, or for as long as estended in of stured gas. If after the lease for an additional period rership, as follows:
whether actually more or less, and including all contiguing all contiguing the continuation of the second continuation for the second continuation of the second continuation of the Leasebook of contrast forms the date of plugging and alandoome PAYMENTS TO LESSOR, Lesse content (A) DELAY RENTAL: To pay Lessor as I mineral acts per year payable	cous or apportenant lands owned by I.  force for a primary term of	years from J years from J hoss are rousducted on lecated on the Leasche gas, or for the protect hold will remain under ental.  same's percentage of ow  [5]	the Leasehold in search of or hill, or for as long as estended in of stured gas. If after the lease for an additional period onership, as follows:  3.00 ) dollars per set and continuing thereafter until
whether actually more or less, and including all contigues I.PASE TERM. This Lesse shall remain in for as long thereafter as prescribed payments are made production of oil, gas, or their tronsitioents, or for as kip provision herein, or for as long as the Lessebold is primary term the last producing well on the Lessebold of one year from the date of plugging and alandoome PAYMENTS TO LESSOR, Lessee coveras (A) DELAY RENTAL: To pay Lesse as Emioral arte per year payable GOZETELY in a the Commencement of Royally payments, Delay Renta the Royally payment, Upon Conversion to Storage, D	force for a primary term of the term of term o	years from J years from J years from J jeans are conducted on located on the Leasted gas, or for the protect hold will remain under cental.  assor's percentage of ow  19 50 jeans date of Royally pa lished.	2 2 19 77 and the Leasehold in search of or hill, or for as long as estended ion of stored gas. If after the lease for an additional period mership, as follows:  3.00 ) dollars per set and continuing thereafter until yments shall be credited upon
whether actually more or less, and including all contiguing all contiguing the properties of the lease shall remain in for as long thereafter as prescribed payments are maintained or of the provisions herein, or for as long as the Leasebold is primary term the last producing well on the Leasebold of one year from the date of plugging and alundonme PAYMENTS TO LESSOR. Lease coveras (A) DELAY REPUAL: To pay Lessor as I mineral arts per year payable	tous or apportenant lands owned by I force for a primary term of the force for as long thereafter as operating as a well expedite of preduction is used for the underground storage of its plugged and attended only the Lease at, subject to the payment of Delay B into to pay Leason, proportionate to Labelay Rental at the rate of they are the labelay Rental at the rate of they are they are the labelay Rental at the rate of they are they are they known the commence they Rental payments shall be receish fext all faces, assessments, and adjust	years from J years	the Lenschold in search of or solid, or for as long as estended in of stured gas. If after the lense for an additional period operable, as follows:  3.00 ) dollars per set and continuing thereafter until yments shall be credited upon on the Lenschold, as follows:
whether actually more or less, and including all contiguing all contiguing the state of the stat	tons or apportenant lands owned by I force for a primary term of the force for a long thereafter as operating as a well empalies of production is used for the underground storage of its plugged and attantioned, the Lease ni, subject to the payment of Delay Bonts to pay Leason, proportionate to La Delay Rental at the rate of the payment of the payment of the payment for time beyond the commence they Rental payments shall be recastial less aff laxes, assessments, and adjust of Leason, free of cost, a Royally of the	years from J years from J host are renducted on the Leache gas, or for the protert hold will remain under ental.  19 70 19 70 nent date of Royalty parkets, on production froe e equal one-eighth part	the Leasehold in scarch of or hit, or for as long as extended in or stored gas. If after the lease for an utilitional period operathip, as follows:  3.00 dollars per not and continuing thereafter until yments shall be credited upon me the Leasehold, as follows:
whether actually more or less, and including all contiguing all contiguing the state of the stat	tous or apportenant lands owned by I force for a primary term of the force for an long thereafter an operating as a well expedite of preduction is used for the underground storage of its plugged and attantioned, the Lease at, subject to the payment of Delay R and to pay Leason, proportionate to Lobelay Restal at the rate of the payment of Delay R paid for time beyond the commence elay Rental payment is shall be received best all faces, assessments, and adjust of Lesson, free of cost, a Royalty of the copied to one-eighth of the revenue rea	years from J years	the Lenschold in search of or said, or for as long as estended in of stured gas. If after the lease for an additional period operable, as follows:  3.00 ) dollars per act and continuing thereafter until yments shall be credited upon on the Leasehold, as follows of all oil and any constituents are and the constituents thereof
whether actually more or less, and including all contiguing all contiguing the procession of the continuous are many production of oil, gas, or their constituents, or for as less provision herein, or for as long as the Leanchold to primary term the last producing well on the Leanchold of one year from the date of plugging and abandonne PAYMENTS TO LESSOR. Lessee coveras (A) DELAY RENTAL: To pay Lessor as Emineral acre per year payable QUATTETLY in the commencement of Royalty payments, Delay Renta the Royalty payment. Dyon Conversion to Storage, IV (II) ROYALTY: To pay Lessor as Royalty.  1. OHE TO deliver to the credit thereof produced and marketed from the Leaschold theiring the processed twenty-five dollars (\$25.00.)	tons or apportenant lands owned by I force for a primary term of the force for a long thereafter as operating as a well impable of production is used for the inderground storage of its plugged and attantioned, the Lease ni, subject to the payment of Delay Bints to pay Leasen, propuetionate to Labelay Rental at the rate of the payment of Delay Bints to pay Leasen, propuetionate to Labelay Rental at the rate of the payment should be received by Rental payments shall be received less all laxes, assessments, and adjust of Leason, free of cost, a Royally of the equal to one-eighth of the revenue reserveretting month. Lease may withhold	years from J years from J has are renducted on the Leasche gas, or for the protert hold will remain under ental.  19 70  19 70  nent date of Royalty pa hiched, heats on production fro e equal one-cighth part tired by Lessee for all g Royalty payment until	the Leasehold in scarch of or hit, or for as long as extended in or stored gas. If after the lease for an utilitional period energial, as follows:  3.00 dollars per act and continuing thereafter until yments shall be credited spen in the Leasehold, as follows of all oil and any constituents such line as the total withhold
whether actually more or less, and including all contiguing all contiguing a linear processions of the same shall remain in for as long thereafter as prescribed payments are main pradiction of oil, gas, or their crossilluents, or for as lety provisions herein, or for as long as the Leasebold is primary term the last producing well on the Leasebold of one year from the date of plugging and abandonne PAYMENTS TO LESSOR, Lessee curenas (A) DELAY RENTAL: To pay Lessor as Emineral art per year payable COUNTERLY in a the commencement of Royally payments, Delay Renta the Royalty payment. Upon Conversion to Storage, Delay Renta the Royalty payment. Upon Conversion to Storage, Delay Renta the Royalty payment. Upon Conversion to Storage, Delay Royalty. 1. Oil: To deliver to the credit of thereof produced and marketed from the Leasebold.  2. GAS: To pay Lessor as mount produced and marketed from the Leasebold charing the percent law of the produced and marketed from the Leasebold charing the percent law of the produced and marketed from the Leasebold charing the percent law of the produced and marketed from the Leasebold charing the percent law of the percent law of the percent law of the percent law of the produced and marketed from the Leasebold charing the percent law of th	tous or apportenant lands owned by I force for a primary term of the force for an long thereafter an operating as a well expedite of preduction is used for the underground storage of its plugged and attended on, the Lease at, subject to the payment of Delay B into to pay Leason, proportionate to Labelay Rental at the rate of the payment of Delay B into the payment of the commence and public the payment of the payment	years from J years	the Lenschold in search of or said, or for as long as estended in of stured gas. If after the lease for an additional period operable, as follows:  3.00 ) dollars per act and continuing thereafter until yments shall be credited upon or all oil and any constituents are and the constituents thereof such time as the total withhold astituents from the Lesschold,
whether actually more or less, and including all contiguing all contiguing the properties of the lease shall remain in for as long thereafter as prescribed payments are main practices of oil, gas, or their crossilluents, or for as key provision herein, or for as key provision herein, or for as long as the Leasebold in primary term the last producing well on the Leasebold of one year from the date of plugging and alandoume PAYMENTS TO LESSOR. Lensee coveras (A) DELAY REPUAL: To pay Lessor as Emineral arce per year payable <u>COATTER LY</u> in a the commencement of Royalty payments. Delay Renta the Royalty payment. Upon Conversion to Storage, D (II) ROYALTY: To pay Lessor as Royalty.  1. OHE: To deliver to the credit of thereof produced and marketed from the Leasebold.  2. GAS: To pay Lessor as amount produced and marketed from the Leasebold during the percent swelly-five dollars (\$25.00).  (C) DELAY RIM MARKETING: In the event that preduction (D) SHUT-IN: In the event that preduction (D) SHUT-IN: In the event that preduction.	tous or apportenant lands owned by I force for a primary term of the conference of t	years from J years	the Lenschold in search of or solid, or for as long as estended in of stured gas. If after the lease for an additional period operable, as follows:  3.00 ) dollars per net and continuing thereafter until yments shall be credited upon or the Leaschold, as follows:  as and the constituents thereof such time as the total withhold astituents from the Leaschold, in this lease in full force and ted for a period of sia months, and for a period of sia months.
whether actually more or less, and including all contiguing all contiguing the reality and prescribed payments are man prantection of oil, gas, or their crossilluents, or for as key provision herein, or for as long as the Leasehold is primary term the last producing well on the Leasehold of one year from the date of plugging and abandonne PAYMENTS TO LESSOR, Lessee cuvenas (A) DELAY RENTALL To pay Lessur as Emineral acre per year payable COUNTERLY in a the commencement of Royally payments, Delay Renta the Royalty payment. Drug Conversion to Storage, Deliver to the rental to thereof produced and marketed from the Leasehold, Lessee as Horalty.  (C) DELAY IN MARKETING: In the event the recedit twenty-five dollars (\$25,00).  (C) DELAY IN MARKETING: In the event to the same extent as payment of Royalty.  (D) SIRUTI-IN: In the event that production and there is no producing well on the Leasehold, Less	tous or apportenant lands owned by I force for a printary term of the force for as long thereafter as operating as a well empaties of preduction is used for the underground stonge of its plugged and attendenced, the Lease nit, subject to the payment of Ibelay R nits to pay Lesaur, proportionate to Laberal, subject to the payment of Ibelay R nits to pay Lesaur, proportionate to Laberal Restall at the rate of the payment of Ibelay R nits to pay Lesaur, proportionate to Laberal Restall in the rate of the payment of Ibelay R nits to pay Lesaur, proportionate to Laberal Restall increases and the commence clay Rental payment is that the restable less all laces, assessments, and adjusts of Lesaur, free of cost, a Royally of the country of the payment of the revenue reaserceding month. Lessee may withhold nit that Lessee does not market producting as established, and such as of oil, gas, or their constituents is into see shall thereafter, as Royally for constants and as a factor of the restables on a of oil, gas, or their constituents is into see shall thereafter, as Royally for constants.	years from J  years from J  years from J  jons are renducted on the Leached  gas, or for the protect hold will remain under catal.  19 50  acatal care of the protect  acatal.  19 50  acatal care of the production from ce equal one-eighth part  lired by Leasee for all gi  Royalty payment until  title gas, oil, or their exc  th payment shall smain  crupted and not market satractive production, p	the Leasehold in search of or shift, or for an long an extended in our structure gra. If after the lease for an additional period variship, as follows:  3.00 dollars per act and continuing thereafter until yments shall be credited upon much lease for an add continuing thereafter until yments shall be credited upon much leasehold, as follows:  of all oil and any constituents are filter as sard the constituents thereof such lime as the total withheld instituents from the Leasehold, ain this lease in full force and the full full full full full full full ful
whether actually more or less, and including all contiguing all contiguing the properties of the continuous properties properties of the continuous properties of the continuous properties of the continuous properties of the continuous properties of	tous or apportenant lands owned by I force for a primary term of the force for as long thereafter as operating as a well expedite of preduction is used for the underground storage of its plugged and attendence, the Lease ni, subject to the payment of Delay B nits to pay Lease, proportionate to Laberal Renal at the rate of the payment of Delay B nits to pay Lease, proportionate to Laberal Renal at the rate of the payment of Delay B nits to pay Lease, proportionate to Laberal Renal at the rate of the payment of Delay B nits to pay Lease, proportionate to Laberal Renal at the rate of the payment shall be received between the payment shall be received between the payment shall be received to one-eighth of the revenue reasureceding month. Lease may withhold nit that Lease does not market preclame as marketing is established, and sum of oil, gas, or their constituents is into sea shall thereafter, as Royalty for cone as production is re-established and irring Shut-la, Leases shall have the rings shall have	years from J years from J years from J years from J years from Leasche gas, or for the protect hold will remain under ental.  19 59 years percentage of ow 19 59 years from J	the Lenschold in search of or shift, or for as long as estended in or stored gas. If after the lease for an utditional period operable, as follows:  3.00 ) dollars per net and continuing thereafter until yments shall be credited upon on the Leaschold, as follows:  as and the constituents thereof such time as the total withhold astituents from the Leaschold, ain this lease in full force and ted for a period of six months, as a Shut-ia Royally equal in this this lease in full force and ted for a period of six months, as a Shut-ia Royally equal in this this lease in full force and the or deepen any well on the ten or deepen any well on the same and the conditions are such as the same in full force and the order of the period of six months.
whether actually more or less, and including all contiguing all contiguing the production of oil, gas, or their crossilluents, or for as key provision herein, or for as long as the Leanchold beginning term the last producing well on the Leanchold of one year from the date of plugging and abandonne PAYMENTS TO LESSOR, Leance coverage (A) DELAY RENTAL: To pay Lessor as I mineral acts per year payable — QUAYTEY LY—loss the commencement of Royalty payments, Delay Renta the Royalty payment. Upon Conversion to Storage, 10 (II) ROYALTY: To pay Lessor as Royalty, L. OHL: To deliver to the credit thereof produced and marketed from the Leanchold.  2. GAS: To pay Lessor as mount produced and marketed from the Leanchold while the exceeds Iwenty-Five dollars (25.00).  (C) DELAY IN MARKETING: In the even that production and there is no producing well on the Leanchold. See the same extent as payment of Royalty.  (D) SHUT-IN: In the event that production and there is no producing well on the Leanchold in an inference of the Delay Rental until such the effect to the same extent as payment of Royalty. De Leanchold or drill a new well on the Leanchold in an inference of the Delay Rental until such the effect to the same extent as payment of Royalty. De Leanchold or drill a new well on the Leanchold in an includence of the payment of Royalty. De Leanchold or drill a new well on the Leanchold in an includence of the payment of Royalty.	tous or apportenant lands owned by I force for a primary term of the land of the conference of the con	years from J years from J years from J hoss are ronducted on the Leanche gas, or for the protect hold will remain under ental.  19 79 heart date of Royalty pa kinhed, hoeats on production fro e equal one-cighth part lired by Leasee for all gr Royalty payment until itide gas, oil, or their eoc ch payment shall maint cropted and not market natructed and not market natructed and not market natructed and not market hattractive production, p mid payment shall maint ght to rework, atimutal her from an original pi Leasechold is interrupted	the Lenschold in search of or shift, or for as long as estended in or fitter the lease for an utditional period or establishm of stured gas. If after the lease for an utditional period or establishment of the search of the search of the search of all oil and any constituents and the constituents thereof such lines as the total withhold astituents from the Leasehold, as this lease is full force and test for a period of six months, ay a Shut-ia Royally equal in tala this lease is full force and e.e. or deepen any well on the continuing formation or from a
whether actually more or less, and including all contiguing all contiguing all contiguing all contiguing and actually all contiguing and contiguing and all contiguing and cont	tous or apportenant lands owned by Inforce for a primary term of the land of the conference of the production is to include and abundoned, the Lease of the conference of the properties of the properties of the properties of Delay Rental at the rate of the commence of the conference	years from J years from J years from J host are renducted on the Leasche gas, or for the protert hold will remain under ental.  19 70  19 70  nent date of Royalty pa hished, heats on production fro e equal one-cighth part lifed by Lessee for all gr Royalty payment until filde gas, oil, or their eor ch payment shall maint trrupted and not market satirative production, paid patty provided and not market satirative more stall main Lesschold is interrupted in Royalty.  d grade, reaced and m	the Leaschold in scarch of or hill, or for as long as extended in or stored gas. If after the lease for an utilitional period onership, as follows:  3.00 dollars per net and continuing thereafter until yments shall be credited spon or all oil and any constituents are and the constituents thereof such line as the total withhold ustituents from the Leaschold, as full force and continuing the period of all oil full force and use the least in full force and continuing formation or from a different and results and the lease in full force and et, or deepen any well on the ordering formation or from a differ a period of less than air with the drill alter area at the drill site area at the drill site area at the
whether actually more or less, and including all contiguing all contiguing the production of oil, gas, or their constillations, or for as key provision herein, or for as key provision herein, or for as king as the Leasebold of one year from the date of plugging and alundoome PAYMENTS TO LESSOR. Lessee coveras (A) DELAY RENTAL: To pay Lessor as Indianated the commencement of Royalty payments, Delay Renta the Commencement of Royalty payments, Delay Renta the Commencement of Royalty payments, Delay Renta the Control of the Commencement of Royalty payments, Delay Renta the Control of the Commencement of Royalty payments, Delay Renta the Control of the Commencement of Royalty payments, Delay Renta the Control of the Commencement of Royalty payments, Delay Renta the Control of Royalty.  (D) SILUT-IN: In the event that production and there is no producing well on the Lessebold, Lessemoint and frequency to the Delay Rental unit that the production of the Control of the Control of Royalty. Decembed of civil is new well on the Lessebold in an infiltrent formation. In the event that the production months, this tense shaft remain in full force and effect (E) DAMAGIES: Lessee will compete to completion of metivities, and Lessee agrees to repair as completion of metivities, and Lessee agrees to repair as completion of metivities, and Lessee agrees to repair as completion of metivities, and Lessee agrees to repair as completion of metivities, and Lessee agrees to repair as completion of metivities, and Lessee agrees to repair as completion of metivities, and Lessee agrees to repair as completion of metivities.	tons or apportenant lands owned by I force for a primary term of Leville, or for as long thereafter an operating as a well expedite of personation is used for the underground stonge of its plugged and attentioned, the Lessent, subject to the payment of Delay Busts to pay Lesson, proportionate to Labelay Restal at the rate of Livy, which is to pay Lesson, proportionate to Labelay Restal at the rate of Livy, advance, beginning on the commence elay Rental payments shall be reestablest all faces, assessments, and adjust of Lesson, free of cost, a Royalty of the equal to one-eighth of the revenue reasurereding month. Lessee may withhold in that Lessee does not market produce as marketing is established, and sure of oil, gax, or their constituents is late on any force of the control of the revenue of the form the only producing well on the without payment of Royalty or Shut-increasary equipment and materials any damaged improvements to the lead in the dame of the producing and any damaged improvements to the lead of the method to the producing and materials any damaged improvements to the lead of the producing to the method to the my damaged improvements to the lead of the producing to the my damaged improvements to the lead of the producing to the producing to the my damaged improvements to the lead of the producing to the producing to the my damaged improvements to the lead of the producing the pr	years from J years from J hass are ronducted on leasted on the Leasted gas, or for the protect hold will remain under ental.  same's percentage of ow  19 99 hent date of Royally pa ished, horats on production fro e equal one-cighth part tired by Lessee for all gr Royally payment until itide gas, oil, or their eox ch payment shall maint crupted and not market astructione production, p mid payment shall maint crupted and not market astructione production, p mid payment shall maint crupted and not market astructione production, p mid payment is interrupted the from an original p Lessehold is interrupted the Royally, d grade, resect and m and pay for the loss of	the Lenschold in search of or all, for for as long as estended in or stored gas. If after the lease for an additional period mership, as follows:  3.00 ) dollars per net and continuing thereafter until yments shall be credited upon the Leaschold, as follows of all oil and any constituents are and the constituents thereof such lique as the total withheld astituents from the Leaschold, ain this lease in full force and ted for a period of six months, ay a Shut-ias in full force and ted for a period of six months, ay a Shut-ias in full force and ted for a period of six months, ay a Shut-ias in full force and ted for a period of six months, ay a Shut-ias in full force and ted for a period of six months, ay a Shut-ias in full force and to the period of six than six with the drill site area at the crops or marketable timber.
whether actually more or less, and including all contiguing all contiguing the production of oil, gas, or their crossilluents, or for as less that freemen in primaterion of oil, gas, or their crossilluents, or for as less producing well on the Leasehold primary term the last producing well on the Leasehold of one year from the date of plugging and abandonme  PAYMENTS TO LESSOR, Lessee coverage (A) DELAY RENTAL: To pay Lessor as II mineral acre per year payable ————————————————————————————————————	tons or apportenant lands owned by Inforce for a primary term of the land of the conference of the con	years from J years from J years from J host are ronducted on the Leasche gas, or for the protert hold will remain under ental.  19 79 heart date of Royalty pa hished, heats on production fro e equal one-eighth part lired by Leasee for all gr Royalty payment until ide gas, oil, or their eor ch payment shall maint tropted and not market saturative production, p mid payment shall maint tropted and not market saturative production, p mid payment shall maint propted and not market saturative production, p mid payment shall maint from an original p Leasehold is interrupted Royalty d grade, reaced and m mad pay for the loss of recander by check, payt hange in address.	the Leasehold in search of or hill, or for as long as estended in or stored gas. If after the lease for an utditional period onership, as follows:  3.00 dollars per net and continuing thereafter until yments shall be credited spen or all oil and any constituents of all oil and any constituents as and the constituents thereof such time as the total withheld instituents from the Leasehold, ais this lease in full force and ted for a period of six months, as a Notice in the lease in full force and ted for a period of six months, as the total withheld that this lease in full force and te, or deopen any well on the rothering formation or from a differ a period of less than aix with the drill site area at the erope or marketable timber, the lease of lactor, at Lessor's last
whether actually more or less, and including all contiguing all contiguing a life properties of the continuous properties of the con	tous or apportenant lands owned by I force for a primary term of Legs.  If ore for a primary term of Legs are considered to an operating as a well expedite of preduction is used for the underground storage of its plugged and attended only the land its plugged and attended on the land its plugged and attended on the land its plugged and attended on the land in to pay Lesson, proportionate to Laberal Restall at the rate of Lelay Rental at the rate of Lelay Rental at the rate of Lelay Rental payments shall be rectainly less of less of less, assessments, and adjust of Lesson, free of cost, a Royalty of the tenues of the less of less, assessments, and adjust of Lesson, free of cost, a Royalty of the tenues of the legisle of less of less of less of less of less of less of the rectain of less o	years from J years	the Lenschold in search of or all, for for as long as estended in or stored gas. If after the lease for an additional period mership, as follows:  3.00 ) dollars per set and continuing thereafter until yments shall be credited upon or all oil and any constituents and the constituents thereof such time as the total withhold astituents from the Leasehold, as follows and this lease in full force and to the period of six months, as a Shut-ia Royally equal to the continuing formation or from a differ a period of less than aix which the drill alter area at the crops or marketable timber, the Leasehold until furnished the Leasehold until furnished.
whether actually more or less, and including all conting ILPASE TERM. This Lease shall remain in for as long thereafter as prescribed payments are main principation of oil, gas, or their crossilluents, or for as key provision herein, or for as key provision herein, or for as long as the Leasebold in primary term the last producing well on the Leasebold of one year from the date of plugging and alandoume PAYMENTS TO LESSOR. Lease coveras (A) DELAY REPUAL: To pay Lease as I mineral area per year payable	tons or apportenant lands owned by Inforce for a primary term of Leaf let of the conformation of the confo	years from J years	the Lenschold in search of or shift, or for as long as estended in or stored gas. If after the lease for an additional period operating a stored gas. If after the lease for an additional period operating a follows:  3.00 ) dollars per set and continuing thereafter until yments shall be credited upon on the Leasehold, as follows:  of all oil and any constituents thereof such time as the total withhold astituents from the Leasehold, ain this lease in full force and ted for a period of six months, ay a Shut-ia Royally equal and to the leasehold of less than air which the drill alter area at the crops or marketable timber, the drill alter area at the crops or marketable timber, the Leasehold until furnished either to continue to make or interior leased, Lessee may test herein leased, Lessee may
whether actually more or less, and including all contiguing all contiguing all contiguing the properties of the properties of the properties of the properties of the provision herein, or for as long as the Leaschold of one year from the date of plugging and abandonne PAYMENTS TO LESSOR. Lessee curenas (A) DELAY RENTAL: To pay Lessor as I mineral acre per year payable COLATTER LY long the commencement of Royally payments, Delay Renta the Boyalty payment. Dyon Conversion to Storage, IV (B) ROYALTY: To pay Lessor as Royalty and the Boyalty payment. Dyon Conversion to Storage, IV (B) ROYALTY: To pay Lessor as Royalty.  1. OHE TO deliver to the credit thereof produced and marketed from the Lesschold chairing the produced and marketed from the Lesschold driving the produced substitution to pay Delay Rental until such the field to the same extent as payment of Royalty.  (D) SILUT-IN: In the event that production on there is no producing well on the Lesschold, Lesson that formation. In the event that production on the test in on producing well on the Lesson and different formation. In the event that the production months, this lesses that remain in full force and effect (E) DAMAGUES Lesson will connece un completion of netivities, and Lesson ergress to repair an (F) MANNIER OF PAYMENT? Lesses the known address, and Lesson may withhold any payment (C) CHANGE IN LAND OWNERSHIP; with such documentation as Lesson may reasonally reputitioned by withhold payments that would be otherwit immediately withhold payments that would be otherwit immediately withhold payments that the otherwite immediately withhold payments that the would be otherwite immediately withhold payments that the otherwi	tones or apportenant lands owned by Inforce for a primary term of the conference of	years from J years from J years from J hans are ronducted on the Leanche gas, or for the protert hold will remain under ental.  19 70  19 70  nent date of Royalty pa hished, heats on production fro e equal one-cighth part lifed by Leance for all g Royalty payment until filde gas, oil, or their eor ch payment shall main trrupted and not market safer from an original pa Leanchold is interrupted in Royalty d grade, reaced and in and pay for the loss of ereander by cheek, payt hange in address, up in the ownership of sation, Leance may elect or any part of the righ or antil the selverne clai-	the Leaschold in scarch of or his, or for as long as extended in or stored gas. If after the lease for an utilitional period or stored gas, if after the lease for an utilitional period of the stored gas, if after the lease for an utilitional period of the stored gas in the lease for an utilitional period of the shall be credited upon the Leaschold, as followed and the constituents thereof such line as the total withhold usin this lease in full force and the stored gas for the store in the lease in full force and the store in the lease in full force and the construing formation or from a differ a period of six than air with the drill site area at the crops or marketable lighter, the Leaschold until furnished either to continue to make or the leaschold until furnished either to continue to make or the leaschold until furnished either to continue to make or the leaschold until furnished either to continue to make or the furnished either to the furnished either to continue to make or the furnished either to continue to mak
whether actually more or less, and including all conting ILPASE TERM. This Lease shall remain in for as long thereafter as prescribed payments are main prantiction of oil, gas, or their crossilluents, or for as key provision herein, or for as long as the Leasebold in primary term the last producing well on the Leasebold of one year from the date of plugging and alandomne PAYMENTS TO LESSOR. Lease coveras (A) DELAY REPUAL: To pay Lease as I mineral arts per year payable	tous or apportenant lands owned by I force for a primary term of Learning as a well expedite of preduction is used for the underground storage of its plugged and attended on the land is plugged and attended on the land attended of his plugged and attended on the land attended of land in the land in	years from J years from J years from J hoss are ronducted on the Leached gas, or for the protect hold will remain under ental.  Same's percentage of ow  19 70 heart date of Rhyalty pa ished, horats on production fro e equal one-eighth part itred by Lease for all gr Royalty payment until- itide gas, oil, or their eoc ch payment shall maint crupted and not market astructive production, p mid payment shall maint crupted and not market astructive production, p mid payment shall maint crupted and not market astructive production, p mid payment shall maint crupted and not market astructive production, p mid payment shall maint crupted and not market astructive production, p mid payment shall maint crupted and not market astructive production, p mid payment betall main pay for the loss of creander by check, payt hange in address, uge in the ownership of tation, Leasee may elect or any part of the righ or smill the adverse clas pages, judgment, or oth	the Leasehold in search of or list, or for as long as estended into of stored gas. It after the lease for an additional period or stored gas. It after the lease for an additional period or establishment of all of the search of all oil and any constituents thereof such line as the total withheld as the constituents thereof such line as the total withheld instituents from the Leasehold, as this lease in full force and the form of the search of a period of six months, ay a Shati-la Royally equal in this lease in full force and et, or deepen any well on the rootwing formation or from a dior a period of less than six of the drill site area as the errops or marketable timber, able to Leaser, at Lessor's last the Leasehold until furnished either to continue to make or that herein leased, Lease may mis fully resolved.
whether actually shore or less, and including all conting ILPASE TERM. This Lesse shall remain for as long thereafter as prescribed payments are man prandiction of oil, gas, or their crossilluents, or for as key provision herein, or for as long as the Lessebold primary term the last producing well on the Lessebold of one year from the date of plugging and alundonme PAXMENTS TO LESSOR. Lessee covenas (A) DELAY REPUAL: To pay Lessaw as II mineral arts per year payable COATTERLY in a the commencement of Royalty payments, Delay Renta the Royalty payment. Dyna Chowerian to Storage, IV. (I) ROYALTY: To pay Lessaw as Itoralty.  1. OHE TO deliver to the credit thereof produced and marketed from the Lessebold.  2. GAS: To pay Lessor as mount produced and marketed from the Lessebold during the percent is weatly-five dollars (\$25,00).  (C) DELAY IN MARKETING: Is the ever Lessee shall continue to pay Delay Rental utill such the effect to the same extent as payment of Royalty.  (D) SHUT-IN: In the event that production and there is no producing well on the Lessebold, Less amount and frequency to the Delay Rental utill such the effect to the same extent as payment of Royalty. Delashold or drift is new well on the Lessebold in an inferent formation. In the event that the production months, this lessee shall remain in full force and effect (II) DAMAGIES: Lessee will temore use completion of netivities, and Lessee agrees to repair as completion of netivities, and Lessee agrees to repair well and the production of medivities, and Lessee agrees to repair we withold payments as if such a change had not occurre (II) TITLE: If Lessee receives evidence immediately withhold payments that would be otherwif (I) LIENS: Lessee may atta option pay a craginat any load of interest leyloaded in the Lessebold eduction from sony future payments to Lessee or loss or gainst any load of interest leyloaded in the Lessebold eduction from sony future payments to Lessee or life.	tous or apportenant lands owned by Inforce for a primary term of Leaf let of the conformation of the confo	years from J years	the Lenschold in search of or all, for for as long as estended in or stored gas. If after the lease for an additional period mership, as follows:  3.00 ) dollars per net and continuing thereafter until yments shall be credited upon or all oil and any constituents that for all oil and any constituents and the constituents thereof such time as the total withheld astituents from the Leasehold, ain this lease in full force and ted for a period of six months, ay a Shut-ia Royally equal into this lease in full force and ted for a period of six months, ay a Shut-ia floyelly equal into this lease in full force and ted for a period of six months, ay a Shut-ia floyelly equal into this lease in full force and ted for a period of six than six of the control of tens and the crops or marketable limber, the drill site area at the crops or marketable limber, the child site area at the crops or marketable limber, the crops or marketable limber, the crops of the shall site area at the crops or marketable limber, the crops of the shall site area at the crops or marketable limber. The shall situate to continue to make or the shall are combined on the period of the shall situate the lenschold until furnished either to continue to make or the shall are combined on the period of the shall situate the crops of the shall situate and costs, by excepting to enforce a claim of
whether actually more or less, and including all conting ILPASE TERM. This Lease shall remain in for as long thereafter as prescribed payments are main prantiction of oil, gas, or their crossilluents, or for as key provision herein, or for as long as the Leasebold in primary term the last producing well on the Leasebold of one year from the date of plugging and alandomne PAYMENTS TO LESSOR. Lease coveras (A) DELAY REPUAL: To pay Lease as I mineral arts per year payable	tous or apportenant lands owned by Inforce for a primary term of Learning as a well expedite of preduction is used for the underground storage of its plugged and attended on the land attended on the	years from J years	the Lenschold in search of or all, for for as long as estended in or stored gas. If after the lease for an additional period mership, as follows:  3.00 ) dollars per net and continuing thereafter until yments shall be credited upon or all oil and any constituents that for all oil and any constituents and the constituents thereof such time as the total withheld astituents from the Leasehold, ain this lease in full force and ted for a period of six months, ay a Shut-ia Royally equal into this lease in full force and ted for a period of six months, ay a Shut-ia floyelly equal into this lease in full force and ted for a period of six months, ay a Shut-ia floyelly equal into this lease in full force and ted for a period of six than six of the control of tens and the crops or marketable limber, the drill site area at the crops or marketable limber, the child site area at the crops or marketable limber, the crops or marketable limber, the crops of the shall site area at the crops or marketable limber, the crops of the shall site area at the crops or marketable limber. The shall situate to continue to make or the shall are combined on the period of the shall situate the lenschold until furnished either to continue to make or the shall are combined on the period of the shall situate the crops of the shall situate and costs, by excepting to enforce a claim of

EVOL 598 PAGE 719

UNITIZATION. Lessor grants Lessoe the right to pool, militze, or combine all or parts of the Lesschold w Configuous cand configuous, leased of unlessed, whether senied by Lessee or by uthers, is a time before are after drilling to create drilling to production units either by contract right or pursuant to governmental and mirration. Lessee is granted the right to change the size, shape, and conditions of operation or payment of any unit created. Lessor agrees to accept and receive out of the production or the revenue realized from the production of such unit, such proportional share of the Koyalty from each unit well as the number of Lesschold acres included in the unit bears to the total number of acres in the unit. Otherwise, except for livee (ias, the drilling, operations in preparation for drilling, production from, or payment for Royalty, Stud-in Royalty, Delay in Marketing for a well on such a unit shall have the same effect upon the terms of this Lesse as if the well were located on the Leasehold. If the total militard Leasehold acreage is less than 50 percent of the total Leasehold acreage, Delay Rental will continue to be paid on the non-unitized acreage.

4 1376

FREIL (1AS. Upon approval of Lexon's request for free gas and his execution of an Agreement for Delivery of Free Gas and Overburn
(Sas, one Lexon may tay a line to any producing gas well on the leased premises and take two hundred thousand (200,000) ruine feet of gas per year

(rec of coat for domestic use in one dwelling on said leads at Lexon's own risk and subject to he use and right of abandonment of the well by

Lexon. All overburn gas shall be paid for by said Lessor at the current established retuil rate in the area.

Lessee, All overlearings shall be paid for by said Lesser at the current established retail rate in the area.

PACHIFTES. Lessee shall not drill a well within 200 feet of any structure located on the Lesshold without Lessor's written consent.

Lessor shall not erect any besiding or structure, or plant any trees within 200 feet of a well or within 25 feet of a pipeline without Lessee's written consent.

Lessor shall not see, improve, modify, or restrict roads and facilities built by Lessee without Lessee's written consent.

CONVERSION TO STORAGE. Lessee is hereby granted the right to convert the Lessehold to gas storage. At the time of conversion, Lessee shall pay Lessor's proportionate part for the estimated recoverable gas remaining in this well using methods of calculating gas reserves as are generally accepted by the natural gas industry, and Lessor shall be paid Delay Rentul for its long thereafter as the Lessehold is used for gas storage or for overteetion of each storage.

or for protection of gas storage.

TITLE AND, INTERESTS, Lesson bereby warrants generally and agrees to defend title to the Lessehold and covenants that Lesses shall have quiet enjoyment hereunder and shall have benefit of the decirine of after acquired title. Should any person having title to the Lessehold fall to execute this Lesse, the Lesse shall nevertheless be binding upon all persons who do execute it as Lessor.

LEAST DIVELOPATENT: There is no covenant to develop the Leasehold within a certain time frame, and there shall be no Leasehold forfeiture for lamplied covenant to produce. Provisions herein constitute full compensation for privileges herein granted.

COVENANTS. This loss can dis expressed or implied covenants shall not be subject to termination, for febure of rights, or damages due to failure to comply with obligations if compilance is prevented by federal, state, or local law, regulation, or decree.

ARBITRATION. In the event of a disspreament between Lessor and Lessee concerning this lesse, performance thereunder, or damages caused by Lessee's operations, estilement shall be determined by a panel of three disinterested arbitrators. Lessor and Lessee shall appoint and pay the few of one each, and the two so appointed shall appoint the third, whose fee shall be borne equally by Lessor and Lessee. The award shall be yound manufactured of the color of the experiments of the property of the shall be first.

ENTIRE CONTRACT. The entire agreement leaves Lessor and Lessoe is embadied hereis. No seed warranties, representations, or a have been easily or redded upon by either party as an inducement to or modification of this Lesse.

SURRINDER. Lessee may surrender and easeel this Lesse as to all or any part of the Lesschold by recording a Surrender of Lesse, partial surrender, the Delay Rental provided in the PAYMENTS clause shall be reduced in proportion to the acreage surrendered, SUCCESSORS. All rights, duties, and indifficult benefit and bind Lessoe and Lessoe and their heim, successors, and engings.

Sec attakel ellevia.	E8H 61	The same since the same same same same same same same sam
IN STITUTES WHEREIP the Lessers have becomes set their		
Signed and acknowledged in the presence of	Stracker	Spelid Society or Tex 19 No.
Edward 1) Handel	Clyde H. Tulpe	<u> </u>
DAVIE H. KAPIS	Rhaz H. Tede	ou ·
,	- 1	
	ACKNOWLEDGEMENT	
FATEOF O. L.		- 经营业的
OUNTY OF Columbians On this 12 day of Viley Charles H. Test vano	1997 before me, Edu Rhee H. Tedrow	C. S. San Co. Sep.
lisfactorily proven) to be the ladividual(s) describe c same for the purposes therein contained, In witness thereof, I bereunto set my han	d and official seal.	ament, and acknowledged that he / http://www.accusted  Line D Ha III  Hands / Signature of Notury Public  My commission expires on:
		May 19, 1998
	ORPORATE ACKNOWLEDGEMEN	r
TATE OF	_	
On this day of	. 19 , before me	"a Notary I'abile, came
I as such being anthorized to the so, executed the fo	, who acknowledged himself to be pregoing instrument for the purposes there	e cin contained by signing the name of the corporation
In witness thereof, I hereunto set my han	d and official seal,	Signature of Notary Public

My commission expires on:

IVOL 598 PAGE 720

. ADDENDA

- Well location(s), access road location(s), ancillary well-production equipment location(s), and pipeline location(s) are to be mutually agreed upon by both lessor(s) and lessee with lessor providing lessee with at least one (1) legal, accessible well-drilling location per each forty (40) acres covered by this agreement. Lessor is not to unreasonably withhold approval when such approval is necessary to proceed.
- Any land (not necessary for production) disturbed by drilling operations is to be restored as soon as possible to as near as possible its original contour and its original soil quality condition.
- 3. If well-drilling or production operations cause any crop loss, livestock loss, damage to fences, damage to tiles, damage to buildings, or damage to lands described herein, such losses or damages are to be reimbursed to lessor(s) by lessee. Any disagreement between lessor(s) and lessee regarding damage(s) is to be settled by arbitration which shall be conclusive and final in each disagreement. There are to be three (3) arbitrators: one (1) selected by lessor(s), one (1) selected by lessor(s) and two (2) such selected arbitrators to make disagreements resolvable.
- 4. It is further understood in this agreement that lessee or assigns shall observe ecologically sound drilling practices in keeping with state, federal, or local statutes governing such drilling practices.
- 5. It is further understood by both lessor(s) and lessee that the points addressed by these addenda and that are also addressed in other parts of this lease agreement are modified and ruled conclusively by these addenda inasmuch as to what points are clarified by these addenda.

Plea M. Sidson Clyde De Turrow

97 16006

MICROFILMED

Image ID: 000001198151 Type: 0FF Recorded: 02/15/2012 at 01139147 PM Columbiana County. Onlo GRAIG BROWN County Recorder Filew 2012-00002483

BK 1858 P025

ghy

Return to: Chesapeake Exploration, L.L.C. P.O. Box 18496 1 Oklahoma City, Oklahoma 73154

MEMORANDUM OF OIL AND GAS LEASE

## **EFFECTIVE DATE OCTOBER 31ST, 2011**

This is a Memorandum of an oil and gas lease ("Memorandum of Lease") executed the 31st day of October, 2011, between JOHN S CHINELL, a single man, herein called "Lessor" (collectively if there is more than one) whose address is 15315 STEUBENVILLE PIKE ROAD, SALINEVILLE OH 43945, and Chesapeake Exploration, L.L.C., hereinafter called "Lessee", whose address is P. O. Box 18496, Oklahoma City, OK 73154. This Memorandum, made in accordance with Ohio Revised Code § 5301.251 contains some, but not all of the language and terms of the Lease signed by Lessor and Lessee.

Lessor and Lessee entered in to that certain oil and gas lease (the "Lease") exclusively for the purpose of carrying on geophysical and other exploratory work, including core drilling, and the drilling, operating for, producing and gathering of all the oil, gas, casinghead gas, casinghead gasoline and all other gases and their respective constituent vapors, liquid or gaseous hydrocarbons produced in association therewith other than as reserved unto Lessor herein below (herein called "Lease Products").

1. Description of the Land Included in this Lease

The land included in this Lease, herein called the "Leased Premises" is located in the County of Columbiana, State of Ohlo, with a permanent parcel number (or numbers) as follows:

WAYNE 13N-03W S:23; #75-00198.001

A legal description of the Leased Premises is attached hereto as Exhibit A, along with the Prior Deed Reference.

#### 2. Limitations on Grant of Lease

(a) Lessor's Reserved Rights. Lessor reserves all rights not specifically granted to Lessee in the Lease. Specifically reserved by Lessor are all oil, gas and other mineral rights from the surface to the top of the Queenston Shales, other than such rights allowed to Lessee to drill through such reserved portions as are necessary for Lessee to have access to the Queenston Shales and below.

1858/25



**1858** №26

(b) Lessor Structures and Improvements. Lessor reserves the right to construct any structure or other improvements at any location selected by Lessor anywhere on the Leased Premises provided the exercise of such reserved rights by Lessor does not impair the exercise and enjoyment of rights granted Lessee hereunder. If prior to Lessee coordinating site location for any operations of Lessee's on the Leased Premises pursuant to the terms and conditions of the Lease, Lessor commences construction of a structure or other improvement on the Leased Premises, Lessee will not locate any equipment, nor conduct any operations within 300 feet of the proposed structure or improvement (within 500 feet if a habitable structure) without Lessor's prior written permission.

- (c) Agricultural Activities. Lessor reserves the right to initiate or continue irrigation and agricultural activities (including timbering) on the Leased Premises. If Lessor decides to conduct agricultural activities on the Leased Premises, Lessee will accommodate Lessor's agricultural use to the extent practical in light of the rights granted to Lessee hereunder and the potential use of the property for the purposes set forth in the Lease.
- (d) Other Minerals Reserved. The Lease does not include and there is hereby excepted and reserved unto Lessor all of the sulfur, coal, lignite, uranium, and other fissionable material, geothermal energy, base and precious metals, rock, stone, gravel, and any other mineral substances (excepting those described above in the Grant of Lease) presently owned by Lessor in, under, or upon the Leased Premises, together with rights of ingress and egress and use of the Leased Premises by Lessor or its lessees or assignees for purposes of exploration for and production and marketing of the materials and minerals reserved hereby.

3. Unitization - Pooled Units

Subject to the terms, conditions and limitations contained in the Lease, Lessee is granted the right, at its option, to pool or unitize any land covered by the Lease with any other contiguous lands included with other leases as to any or all horizons or gas, oil, or other minerals described above in the Grant of Lease in the Lease so as to establish pooled units.

4. Top Lease: First Right of Refusal

In the event Lessor chooses to grant any remaining rights reserved by Lessor under the Lease to any party other than Lessee, then before any such grant Lessor shall provide Lessee with a writing setting forth all terms and conditions of such other grant, and a true copy of any lease or other document reflecting such grant. Lessee shall be afforded a period of at least thirty (30) calendar days following receipt of such written notice, during which time Lessee may elect to exercise this first right of refusal to assume the obligations of lessee or grantee under such other proposed grant on the same terms and conditions contained therein. Should Lessee so elect, Lessee shall notify Lessor in writing within such thirty (30) day period, and submit therewith any up-front payments or other considerations described in such proposal, along with a signed lease or grant document accordingly.

## ARTICLE IL TERM OF LEASE

1. Primary Term

The Lease has the effective date set forth first above ("Effective Date"). Except as provided in the Lease, the Lease shall remain in full force and effect for a period of five (5) years from such date (hereinafter referred to as "Primary Term").

2. Extension of Primary Term

The Lease may be extended beyond the Primary Term only under the condition that an active deep well (into regions below the top of the Queenston Shales) has been commenced to the extent that the bit has hit the ground prior to the end of the Primary Term, or by the other terms and conditions contained in the Lease.

3. Option To Renew

Lessee is given the option to extend by renewal the Primary Term of the Lease for one (1) additional three (3) year period. This option may be exercised by Lessee by notifying Lessor in writing of Lessee's intent to exercise its option and simultaneously therewith paying to Lessor in full, pre-paid at Book: 1858 Page: 25 File Number: 2012-00002483 Page: 3 of 8



any time prior to termination of the Primary Term a lease bonus as set forth in the Lease. Should this option be exercised, it shall be considered for all purposes as though the Lease originally provided for a Primary Term of eight (8) years.

#### 4. Termination of Record

Upon termination of the Lease as to any portion of the Leased Premises, Lessee shall promptly deliver to Lessor, a plat showing the designated production units around each well and a partial release containing a description (metes and bounds and map) of the acreage and depths not retained, in form suitable for recording. In addition, Lessee shall peaceably surrender the released premises to Lessor and remove any and all facilities, equipment and machinery from the site within 90 days at Lessee's expense, Further, the affected land shall be reclaimed in accordance with the terms and conditions of the Lease.

Upon termination of the Lease or any portion thereof, or upon expiration of the Lease, Lessee shall provide Lessor documentation in recordable form of such termination or expiration within thirty (30) calendar days after the date of termination or expiration. Should Lessee fail to provide such documentation, Lessee hereby grants to Lessor the right and authority, after thirty (30) days prior written notice delivered to Lessee by certified mail to file an affidavit on record reflecting such expiration or termination, which filing shall be binding upon Lessee.

#### 5. Security Interest

The Lease grants a security interest in (a) the portion of the oil and gas produced and saved from the Leased Premises or lands pooled therewith associated with the royalty payments due under and pursuant to the Lease, and (b) the portion of proceeds of sale of such oil and gas and all accounts arising therefrom associated with the royalty payments due under and pursuant to the Lease (the "Collateral"), to secure Lessee's payment of royalties and compliance with the other terms and provisions of the Lease. In the event of default by Lessee, Lessor shall have the right to take possession of the Collateral, and to receive the proceeds attributable thereto and to hold same as security for Lessee's obligations or to apply it on the amounts owing to Lessor under the Lease. The Collateral includes oil, casinghead gas, casinghead gasoline, condensate, distillate, gas and natural gas liquids, including any hydrocarbon or non-hydrocarbon minerals or products that may be associated with oil or gas to be financed at the wellhead of the wells and accounts from the sale thereof. This Memorandum, when filed in the real property records where the Leased Premises are located, shall constitute a financing statement. Additionally, Lessee agrees to cooperate with any UCC-1 filing requested by the Lessor.

#### 6. <u>Defauit</u>

Failure of Lessee to timely pay Lessor any amounts required under the Lease shall be deemed a default by Lessee.

#### 7. Lessor Encumbrances After Lease Effective

Any mortgage, lease, easement, or other interest granted by Lessor voluntarily after the Lease becomes effective shall be subject to the Lease. In the event Lessor should become in default of any obligation of Lessor that is secured by any lien or encumbrance on the Leased Premises during the term of the Lease, Lessee may, at its option, pay and discharge any such obligation on behalf of Lessor after Lessee gives Lessor at least thirty (30) calendar days prior written notice of such intention to pay, and if, after Lessor's receipt of such notice, Lessor makes no arrangement otherwise to address the amount in default. Should Lessee make such payment on behalf of Lessor, or by any other lawful means, Lessee shall, in addition to any other legal remedies, be entitled to recover from Lessor by deduction from any future payments to Lessor, with interest at Ohio's legal rate for judgments and amounts actually paid by Lessee for such obligations.

#### 8. Liens Against Lessee

In the event any lien or encumbrance is filed against the Leased Premises arising out of or pertaining to the operations by Lessee, Lessee shall within forty-five (45) calendar days following the date such lien or encumbrance is recorded cause such lien or encumbrance to be released from record, and Lessee shall provide Lessor written evidence of such release. Lessee's contention that the lien or encumbrance arises from a bona fide dispute shall not be grounds for Lessee's failure or refusal to remove the lien or encumbrance as required herein.

عادات سامد شخاد

#### 9. Arbitration

Book: 1858 Page: 25 File Number: 2012-00002483 Page: 4 of 8

Image ID: 000001199154 Type: Page 4 of 8 File# 2012-00002483

×1858 ≈28

Any questions concerning the Lease or performance thereunder shall be ascertained and determined by three disinterested arbitrators, one thereof to be appointed by the Lessor, one by the Lessee and the third by the two so appointed, and the majority vote award of such collective group shall be final and conclusive. In the event that the two appointees of Lessor and Lessee cannot agree upon the third, the parties shall thereupon submit to the rules and procedures of the American Arbitration Association. Arbitration proceedings shall be conducted at the county seat of the county where the leased property is located or such other place as the parties to such arbitration shall all mutually agree. Each party shall pay its own arbitrator and the costs of the third arbitrator (umpire) shall be borne equally. The determination rendered by the arbitrators may be entered in the court of general jurisdiction in the county where the Leased Premises is located.

Either party may apply to the arbitrators seeking injunctive relief until the arbitration award is rendered or the controversy is otherwise resolved. Either party also may, without walving any remedy under this agreement, seek from the court of general jurisdiction in the county where the Leased Premises is located any interim or provisional relief that is necessary to protect the rights of property of that party, pending the establishment of the arbitration tribunal and its decision.

The arbitrators shall consider dispute issues in accordance with and subject to the terms of the Lease.

#### Force Majeure

Should Lessee be prevented from complying with any express or implied covenant of the Lease (except payment of money), from conducting drilling (including fracturing) or reworking operations thereon or from producing oil and gas therefrom by reason of inability to obtain or to use equipment or material, or by operation of force majeure, any federal or state law or any order, rule or regulation of governmental authority ("force majeure event"), then while so prevented Lessee's obligation to comply with such covenant shall be suspended, and Lessee shall not be liable in damages for failure to comply therewith; and the Lease shall be extended while and so long as Lessee is prevented by any such force majeure event from conducting drilling or reworking operations on or from producing oil or gas from the Leased Premises. The period of extension by reason of force majeure shall be limited to a cumulative total of forty-eight (48) months. Any delay beyond one hundred twenty (120) days from the date of application to obtain any required permit to drill, complete or re-work a well shall be grounds to invoke force majeure until the permit is granted. If the Lease is the subject matter of any lawsuit, arbitration proceeding or action, and Lessee is ordered therein to forego or suspend its operations on the Leased Premises, or Lessee in its discretion foregoes or suspends such operations solely by reason of such lawsuit, arbitration proceeding or action, then the Lease shall not expire during the pendency of such lawsuit, proceeding or action, or any appeal thereof, and the period of the lawsuit, arbitration proceeding nor action, or any appeal thereof, shall be added to the term of the Lease.

#### 11. Governing Law

The Lease shall be governed in accordance with the laws of the State of Ohio.

## Notices

Notices, consents, or other documents required or permitted by the Lease must be given by personal delivery, facsimile, reputable overnight courier (Federal Express or other), or sent by USPS registered or certified mail, return receipt requested, and postage paid. For purposes of notice, Lessor's information is as follows:

JOHN S CHINELLI, a single man Name

15315 STEUBENVILLE PIKE ROAD Address

SALINEVILLE, OH 43945-

Fax No.

Lessee's information is as follows:

Name Chesapeake Exploration, L.L.C. Address 6100 N. Western Avenue

Oklahoma City, OK 73118

Attn: Chesapeake Land Department, Utica District, Eastern Division

Phone: 1 877 245 1427

Book: 1858 Page: 25 File Number: 2012-00002483 Page: 5 of 8

Image ID: 000001199155 Type: 0FF

EK 1858 PG 29

Either party's notice information may be changed upon prior written notice delivered to the other party.

Lessee shall designate a person who will be a point of contact for Lessor. Lessee shall provide Lessor such person's name, address, telephone number, email address, and facsimile number. Such person shall be knowledgeable as to operations on the Lease, and have sufficient authority from Lessee to reasonably respond and address Lessor concerns.

13. Assignments

The rights and estate of any party to the Lease may be assigned from time to time in whole or in part and as to any horizon, subject to the written consent of the Lessor. Lessor's consent shall not be unreasonably withheld, conditioned or delayed. Provided, however, that consent from the Lessor shall not be required in the event of an assignment by Lessee: to an affiliate, subsidiary, or internal partner, joint venture partners or in consequence of a merger or amalgamation. All of the covenants, obligations, and considerations of the Lease shall extend to and be binding upon the parties hereto, their heirs, successors, assigns, and successive assigns. No assignment by Lessee (or any assignee of Lessee) of all or any part of or interest in the Lease shall relieve Lessee (or any assignee of Lessee) of any liability for breach of any covenant, warranty or other obligation of Lessee, whether theretofore or thereafter accrued. Each assignee of all or any portion of the rights of Lessee hereunder agrees to be bound by the provisions of the Lease to the same extent as if such assignee were an original party to the Lease. Notwithstanding any assignment by Lessee of a segregated portion of the Lease, default by Lessee or any assignee or subassignee of Lessee in any covenant or condition in the Lease shall constitute default as to the entire Lease. Lessee shall notify Lessor of such assignment and furnish Lessor a true copy of any assignment. All notices to Lessee hereunder may be given to the Lessee named herein, despite the assignment of part or all of the Lease. No change or division in the ownership of the Leased Premises, royalties, or other moneys, or any part thereof, howsoever affected, shall increase the obligations or diminish the rights of Lessee, including, but not limited to, the location and drilling of wells and the measurement of production. Notwithstanding any other actual or constructive knowledge or notice thereof to Lessee, its successors or assigns, no change or division in the ownership of the Leased Premises or of the royalties or other moneys, or the right to receive the same, howsoever effected, shall be binding upon the then record owner of the Lease until thirty (30) days after there has been furnished to such record owner at his or its principal place of business by Lessor or Lessor's heirs, successor, or assigns, notice of such change or division, supported by either originals or copies of the instruments which have been properly filed for record and which evidence such change or division, and of such court records and proceedings, transcripts, or other documents as shall be necessary in the opinion of such record owner to establish the validity of such change or division. If any such change in ownership occurs by reason of the death of the Lessor, Lessee may nevertheless pay or tender such royalties or other moneys, or part thereof, to Lessor or Lessor's estate.

14. <u>Authorship</u>
For the purpose of construction, interpretation, arbitration or adjudication, it shall be deemed that
Lessee and Lessor contributed equally to the drafting of this Memorandum of Lease.

15. Copy of Original Lease

This Memorandum of Lease is not a complete summary of the Lease. In the event of any conflict between the terms hereof and the terms of the Lease, the terms of the Lease shall govern and control. Original counterparts of the complete, signed Lease have been delivered to Lessor and Lessee. True copies of the signed lease, including all signatures, will be kept so long as the Lease is in effect, and at least five (5) years thereafter, by Lessee or its designee, and will be made available to Lessor upon

request at the address listed for Notices in Paragraph 5 of this Memorandum of Lease.

IN WITNESS WHEREOF, the parties have signed this Memorandum of Lease. BK 1858 P030 ACKNOWLEDGEMENT STATE OF Ohio COUNTY OF Stark day of November, 2011, before me, the undersigned Notary Public, personally appeared JOHN S CHINELLI, a single man, known to me (or satisfactorily proven) to be the person(s) whose name(s) is/are subscribed to the within instrument as Lessor, and acknowledged that they executed the same for the purposes therein contained. In witness whereof, I have hereunto set my hand and official seal. Mary B. Kaufman, Notary Public STATE OF OHIO My Commission Expires 04/18/2015 My Commission Expires: CH-18.
Printed Name: Mary B Kaud CHK Lease Number: ALOV Owner ID: Lease Record; 60761 OCOL Document prepared by: Chesapeake Appalachia, L.L.C., P.O. Box 18496, Oklahoma City, Oklahoma 73154 1 44

in Sing

Moyor

WITNESS:	an Okla	APEAKE EXPLORATION, L.L.C., whoma Limited Liability Company us, Vice President - Land, Eastern		
! ACKNOY	VLEDGEMENT	Image ID: 000001193157 Type: OFF F110# 2012-00002483 BK 1858 PG 31		
STATE OF OKLAHOMA )				
COUNTY OF OKLAHOMA )				
On this 5th day of November, 2011, before me, the undersigned Notary Public, personally appeared Lester A. Zitkus, Vice President - Land, Eastern Division of CHESAPEAKE EXPLORATION, L.L.C., an Oklahoma limited liability company, known to me (or satisfactorily proven) to be the person(s) whose name(s) is/are subscribed to the within instrument as Lessee, and acknowledged that they executed the same for the purposes therein contained.				

Notary Public
My Commission Expires:
Printed Name:

In witness whereof, I have hereunto set my hand and official seal.

Book: 1858 Page: 25 File Number: 2012-00002483 Page: 8 of 8

Inade ID: 000001999158 TVDs: OFF Filew 2012-00002483

#### EXHIBIT "A"

This Exhibit "A" is attached to and made part of that certain Memorandum of Oil and Gas Lease dated October 31, 2011, by and between John S. Chinelli, a single man of 15315 Steubenville Pike Road, Salineville, OH 43945, as Lessor and CHESAPEAKE EXPLORATION, L.L.C., PO BOX 18496. Oklahoma City, OK 73154, as Lessee, and is made a part of said lease as if incorporated therein.

Property Tax Parcel Identification Number: 75-00198-001

and is bounded formerly or currently as follows:

On the North by lands now or formerly of On the East by lands now or formerly of

On the South by lands now or formerly of On the West by lands now or formerly of

McNeal State of Ohio Tedrow

including lands acquired from Stewart Tedrow, married, by virtue of deed dated October 1, 2003, and recorded at Book 1203 Page 625 and described for the purposes of this agreement as containing a total of 20,0000 Leasehold

Tedrow

(Note: This Exhibit A page may be in the form of a portion of the Lessee's title evidence for the Leased Premises, which will reflect Prior Deed Reference and the legal description.)

MICROFILMED

## **COMMITMENT CONDITIONS**

## 1.\_ DEFINITIONS \_

- (a) "Knowledge" or "Known": Actual or imputed knowledge, but not constructive notice imparted by the Public Records.
- (b) "Land": The land described in Schedule A and affixed improvements that by law constitute real property. The term "Land" does not include any property beyond the lines of the area described in Schedule A, nor any right, title, interest, estate, or easement in abutting streets, roads, avenues, alleys, lanes, ways, or waterways, but this does not modify or limit the extent that a right of access to and from the Land is to be insured by the Policy.
- (c) "Mortgage": A mortgage, deed of trust, or other security instrument, including one evidenced by electronic means authorized by law.
- (d) "Policy": Each contract of title insurance, in a form adopted by the American Land Title Association, issued or to be issued by the Company pursuant to this Commitment.
- (e) "Proposed Insured": Each person identified in Schedule A as the Proposed Insured of each Policy to be issued pursuant to this Commitment.
- (f) "Proposed Policy Amount": Each dollar amount specified in Schedule A as the Proposed Policy Amount of each Policy to be issued pursuant to this Commitment.
- (g) "Public Records": Records established under state statutes at the Commitment Date for the purpose of imparting constructive notice of matters relating to real property to purchasers for value and without Knowledge.
- (h) "Title": The estate or interest described in Schedule A.
- 2. If all of the Schedule B, Part I Requirements have not been met within the time period specified in the Commitment to Issue Policy, this Commitment terminates and the Company's liability and obligation end.
- 3. The Company's liability and obligation is limited by and this Commitment is not valid without:
  - (a) the Notice:
  - (b) the Commitment to Issue Policy;
  - (c) the Commitment Conditions;
  - (d) Schedule A;
  - (e) Schedule B, Part I Requirements;
  - (f) Schedule B, Part II Exceptions; and
  - (g) a countersignature by the Company or its issuing agent that may be in electronic form.

#### 4. COMPANY'S RIGHT TO AMEND

The Company may amend this Commitment at any time. If the Company amends this Commitment to add a defect, lien, encumbrance, adverse claim, or other matter recorded in the Public Records prior to the Commitment Date, any liability of the Company is limited by Commitment Condition 5. The Company shall not be liable for any other amendment to this Commitment.

#### 5. LIMITATIONS OF LIABILITY

- (a) The Company's liability under Commitment Condition 4 is limited to the Proposed Insured's actual expense incurred in the interval between the Company's delivery to the Proposed Insured of the Commitment and the delivery of the amended Commitment, resulting from the Proposed Insured's good faith reliance to:
  - (i) comply with the Schedule B, Part I Requirements:
  - (ii) eliminate, with the Company's written consent, any Schedule B, Part II Exceptions; or
  - (iii) acquire the Title or create the Mortgage covered by this Commitment.
- (b) The Company shall not be liable under Commitment Condition 5(a) if the Proposed Insured requested the amendment or had Knowledge of the matter and did not notify the Company about it in writing.
- (c) The Company will only have liability under Commitment Condition 4 if the Proposed Insured would not have incurred the expense had the Commitment included the added matter when the Commitment was first delivered to the Proposed Insured.
- (d) The Company's liability shall not exceed the lesser of the Proposed Insured's actual expense incurred in good faith and described in Commitment Conditions 5(a)(i) through 5(a)(iii) or the Proposed Policy Amount.

This page is only a part of a 2016 ALTA® Commitment for Title Insurance. This Commitment is not valid without the Notice; the Commitment to Issue Policy; the Commitment Conditions; Schedule A; Schedule B, Part I - Requirements; and Schedule B, Part II - Exceptions; and a countersignature by the Company or its issuing agent that may be in electronic form.

A CONTRACTOR

- (e) The Company shall not be liable for the content of the Transaction Identification Data, if any.
- (f) In no event shall the Company be obligated to issue the Policy referred to in this Commitment unless all of the Schedule B, Part I Requirements have been met to the satisfaction of the Company.
- (g) In any event, the Company's liability is limited by the terms and provisions of the Policy.

## 6. LIABILITY OF THE COMPANY MUST BE BASED ON THIS COMMITMENT

- (a) Only a Proposed Insured identified in Schedule A, and no other person, may make a claim under this Commitment.
- (b) Any claim must be based in contract and must be restricted solely to the terms and provisions of this Commitment.
- (c) Until the Policy is issued, this Commitment, as last revised, is the exclusive and entire agreement between the parties with respect to the subject matter of this Commitment and supersedes all prior commitment negotiations, representations, and proposals of any kind, whether written or oral, express or implied, relating to the subject matter of this Commitment.
- (d) The deletion or modification of any Schedule B, Part II Exception does not constitute an agreement or obligation to provide coverage beyond the terms and provisions of this Commitment or the Policy.
- (e) Any amendment or endorsement to this Commitment must be in writing and authenticated by a person authorized by the Company.
- (f) When the Policy is issued, all liability and obligation under this Commitment will end and the Company's only liability will be under the Policy.

## 7. IF THIS COMMITMENT HAS BEEN ISSUED BY AN ISSUING AGENT

The issuing agent is the Company's agent only for the limited purpose of issuing title insurance commitments and policies. The issuing agent is not the Company's agent for the purpose of providing closing or settlement services.

## 8. PRO-FORMA POLICY

The Company may provide, at the request of a Proposed Insured, a pro-forma policy illustrating the coverage that the Company may provide. A pro-forma policy neither reflects the status of Title at the time that the pro-forma policy is delivered to a Proposed Insured, nor is it a commitment to insure.

## 9. ARBITRATION

The Policy contains an arbitration clause. All arbitrable matters when the Proposed Policy Amount is \$2,000,000 or less shall be arbitrated at the option of either the Company or the Proposed Insured as the exclusive remedy of the parties. A Proposed Insured may review a copy of the arbitration rules at <a href="http://www.alta.org/arbitration">http://www.alta.org/arbitration</a>.

## STEWART TITLE GUARANTY COMPANY

All notices required to be given the Company and any statement in writing required to be furnished the Company shall be addressed to it at P.O. Box 2029, Houston, Texas 77252-2029.

This page is only a part of a 2016 ALTA® Commitment for Title Insurance. This Commitment is not valid without the Notice; the Commitment to Issue Policy; the Commitment Conditions; Schedule A; Schedule B, Part I - Requirements; and Schedule B, Part II - Exceptions; and a countersignature by the Company or its issuing agent that may be in electronic form.

